

Mr Allan MacAskill
Saltire Court
20 Castle Terrace
Edinburgh
EH1 2EN

6th September 2018

Dear Mr MacAskill,

APPLICATION UNDER SECTION 36C OF THE ELECTRICITY ACT 1989 TO VARY THE CONSENT GRANTED UNDER SECTION 36 OF THE ELECTRICITY ACT 1989 ON 7th MARCH 2017 TO CONSTRUCT AND OPERATE THE KINCARDINE FLOATING OFFSHORE WINDFARM, APPROXIMATELY 15 km SOUTH EAST OF ABERDEEN

I refer to the application to vary the consent of the Kincardine Offshore Windfarm (“the Development”). This application was made by Kincardine Offshore Windfarm Limited (“the Company”) on 9th May 2018 for:

- a) variation under section 36C of the Electricity Act 1989 (as amended) to the consent granted under section 36 (“s.36”) of the Electricity Act 1989 (as amended) (“the Electricity Act”) on 7th March 2017 and subsequent variation on 15th May 2018 for construction and operation of the Development, located approximately 15 km South East of Aberdeen.

This letter contains the Scottish Ministers’ decision to grant the application and to vary the relevant s.36 consent.

1 Nature of the Variation Sought

- The variation application seeks to amend Annex 1 of the s.36 consent granted on 7th March 2017, and subsequently varied on 15th May 2018, to remove the individual rated capacity of the WTGs.

2 Environmental Impacts

- 2.1 The Scottish Ministers are satisfied with the supporting information provided, that include details on why an Environmental Impact Assessment (“EIA”) and

Appropriate Assessment (“AA”) were not required for the second variation. The proposed variation, which removes the individual Wind Turbine Generator (“WTG”)’s rated capacity, will not result in any physical changes to the Development. Scottish Ministers have considered regulation 28 of the Conservation of Habitats and Species Regulations 2017 and of the Conservation of Offshore Marine Habitats and Species Regulations 2017 (“2017 Regulations”), the Electricity Generating Stations (Applications for Variation of Consent) (Scotland) Regulations 2013 (as amended) (“the Variation Regulations”), and the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2017 (as amended) (“the EIA Regulations”).

- 2.2 The Scottish Ministers consider that the proposed changes will likely have any no significant effects on the environment and therefore no new EIA Report is needed in support of this application. As there will be no likely significant effects from the proposed changes on any European offshore marine site or European protected sites an AA is not required.

3 Consultation

- 3.1 The Variation Regulations provide that an applicant must publish the application on a website, serve a copy of the variation application on any planning authority, and advertise by public notices in specified publications as set out in regulation 4 of the Variation Regulations. These requirements have been met. Public notices were placed in the the Press and Journal, for two weeks and for one week each in the Edinburgh Gazette, The Herald, Lloyd's List and the Fishing News.
- 3.2 Marine Scotland Licensing Operations Team (“MS-LOT”) on behalf of the Scottish Ministers, consulted a wide range of relevant organisations in respect of the application for variation including: Scottish Natural Heritage (“SNH”), Scottish Environment Protection Agency (“SEPA”), the Maritime and Coastguard Agency (“MCA”), Historic Environment Scotland (“HES”), and the Northern Lighthouse Board (“NLB”). MS-LOT also consulted Aberdeenshire Council, and Aberdeen City Council.
- 3.3 RSPB Scotland maintained its objection made in respect of the Company’s original application for s.36 original consent in 2017.

4 Public Representations

- 4.1 There were no representations made on the application to vary the s.36 consent from members of the public.

5 The Scottish Ministers’ Determination

- 5.1 The Scottish Ministers have considered the application documentation and all responses from consultees. Having consented the Development on 7th March 2017, and subsequently varied that consent on 15th May 2018, and provided their reasons for doing so in the decision letter associated with the consent, and being satisfied that the changes proposed in the variation application do not fundamentally alter the character or scale of the Development, the Scottish Ministers are supportive of the proposed variation, on the basis that such a variation will allow the Company the opportunity to utilise the most up to date commercially available technology while the maximum generating capacity of the Development will continue to be limited to 50 MW.
- 5.2 The Scottish Ministers consider that the amended s.36 consent is both reasonable and enforceable.
- 5.3 Accordingly, the Scottish Ministers **hereby vary the relevant s.36 consent as set out in the table below.**

Annex Condition	or Amendment
In Annex 1	<p>In the Description of the Development substitute point 1(i) with:</p> <ul style="list-style-type: none"> • not more than 7 three-bladed horizontal axis, WTGs, maximum rated capacity for each Wind Turbine of up to 8.4 MW the maximum generating capacity of the Development will continue to be limited to 50 MW;
In Annex 2	<p>In Annex 2, Condition 7 add:</p> <ul style="list-style-type: none"> • ‘the section 36 Consent Variation and supporting documentation submitted on 9th May 2018’. <p>‘Except as otherwise required by the terms of this consent, the Development must be constructed and operated in accordance with the Application, the Environmental Statement (as supplemented or amended by the further environmental information submitted by the Company on 22nd September 2016), the section 36 Consent Variation and supporting documentation submitted on 29th November 2017, the section 36 Consent Variation and supporting documentation submitted on 9th May 2018 and any other documentation lodged in support of the Application.’</p>

- 5.4 For illustrative purposes a consolidated version of the relevant s.36 consent is attached with the variation shown in tracked changes for ease of reference. The

previous variation changes granted in May 2018 are highlighted in purple.

- 5.5 Copies of this letter have been sent to the nearest onshore planning authorities; Aberdeenshire Council, and Aberdeen City Council. This letter has also been published on the MS-LOT website <http://marine.gov.scot/ml/kincardine-offshore-windfarm-0>
- 5.6 The Scottish Ministers' decision is final, subject to the right of any aggrieved person to apply to the Court of Session for judicial review. Judicial review is the mechanism by which the Court of Session supervises the exercise of administrative functions, including how the Scottish Ministers exercise their statutory function to determine applications for variation of a s.36 consent.
- 5.7 Your local Citizens' Advice Bureau or your solicitor will be able to advise you about the applicable procedures.

Yours sincerely,

Zoe Crutchfield

Head of Marine Scotland Licensing Operations Team

A member of the staff of the Scottish Government

DEFINITIONS AND GLOSSARY OF TERMS

In the decision letter attached at Annex C

“AA” means Appropriate Assessment;

“AIA” means Aberdeen International Airport;

“AOWFL” Aberdeen Offshore Wind Farm Ltd;

“CoS” means the UK Chamber of Shipping;

“CRM” means collision risk modelling;

“the Company” means Kincardine Offshore Windfarm Limited (“KOWL”) (Company Number 475345) having its registered office at Saltire Court, 20 Castle Terrace, Edinburgh, EH1 2EN;

“DeeDSFB” means The Dee District Salmon Fisheries Board;

“the Development” means Kincardine Floating Offshore Windfarm, approximately 15 km south east of Aberdeen;

“the Electricity Act” means the Electricity Act 1989 (as amended);

“EMF” means Electro-Magnetic Field;

“EIA” means Environmental Impact Assessment;

“the EIA Regulations” means the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2017 (as amended);

“ES” means Environmental Statement;

“Esk DSFB” means the Esk District Salmon Fisheries Board;

“first variation application” means the variation application submitted on 24th November 2017;

“HES” means Historic Environment Scotland;

“MS-LOT” means Marine Scotland Licensing Operations Team;

“MoD” means the Ministry of Defence;

“NERL” means NATS (En-Route) plc;

“PRMS” means a detailed scheme agreed with the Operator which sets out the measures to be taken to avoid at all times the impact of the development on the Perwinnes primary radar and air traffic management operations of the Operator;

“ROC” means Renewables Obligation Certificate;

“RSPB Scotland” means The Royal Society for the Protection of Birds Scotland;

“SEPA” means The Scottish Environment Protection Agency;

“SFF” means The Scottish Fishermen’s Federation;

“SNH” means Scottish Natural Heritage;

“s.36” means Section 36 of the Electricity Act;

“second variation application” means the variation application submitted on 9th May 2018;

“TS” means Transport Scotland;

“2017 Regulations” means the Conservation of Habitats and Species Regulations 2017 and the Conservation of Offshore Marine Habitats and Species Regulations 2017;

“the Variation Regulations” means the Electricity Generating Stations (Applications for Variation of Consent (Scotland) Regulations 2013 (as amended);

“WDC” means Whale and Dolphin Conservation;

“WTG” means wind turbine generator.

COPY OF THE DECISION LETTER ISSUED ON 7th MARCH 2017, WITH TRACKED CHANGES SHOWING CONSOLIDATED VERSION OF THE LETTER – WITH VARIATION TO THE CONSENT HIGHLIGHTED

MS.MarineRenewables@gov.scot



Mr Allan MacAskill
Saltire Court
20 Castle Terrace
Edinburgh
EH1 2EN

07th March 2017

Dear Mr MacAskill

CONSENT GRANTED BY THE SCOTTISH MINISTERS UNDER SECTION 36 OF THE ELECTRICITY ACT 1989 FOR THE CONSTRUCTION AND OPERATION OF AN OFFSHORE GENERATING STATION, THE KINCARDINE FLOATING OFFSHORE WINDFARM, APPROXIMATELY 15 km SOUTH EAST OF ABERDEEN

DECLARATION ISSUED BY THE SCOTTISH MINISTERS UNDER SECTION 36A OF THE ELECTRICITY ACT 1989 TO EXTINGUISH PUBLIC RIGHTS OF NAVIGATION SO FAR AS THEY PASS THROUGH THOSE PLACES WITHIN THE TERRITORIAL SEA WHERE STRUCTURES FORMING PART OF THE OFFSHORE WIND FARM ARE TO BE LOCATED.

Defined Terms used in this letter and in Annex 1 & 2 are contained in **Annex 3**.

The following application have been made by Kincardine Offshore Windfarm Limited (“KOWL”) (Company Number SC475345) having its registered office at Saltire Court, 20 Castle Terrace, Edinburgh, EH1 2EN (“the Company”), to the Scottish Ministers for:

- i. a consent under section 36 of the Electricity Act 1989 (as amended) (“the Electricity Act”) for the construction and operation of The Kincardine Floating Offshore Windfarm, approximately 15 km south east of Aberdeen (“the Development”).
- ii. a declaration under section 36A of the Electricity Act 1989 to extinguish public rights of navigation so far as they pass through those places within the Scottish marine area (in the main the territorial sea adjacent to Scotland) where structures (but not, for the avoidance of doubt, the areas of sea between those

structures) forming part of the Kincardine Floating Offshore Windfarm and offshore transmission works are to be located; and a marine licence under the Marine (Scotland) Act 2010 (“the 2010 Act”) and the Marine and Coastal Access Act 2009 (“the 2009 Act”) for the deposit of any substance or object, and for the construction, alteration or improvement of any works, in relation to the Kincardine Floating Offshore Windfarm.

THE APPLICATION

I refer to the application at i above made by the Company, initially submitted on 23rd March 2016, for a consent under section 36 (“s.36”) of the Electricity Act for the construction and operation of the Development approximately 15 km south east of Aberdeen (“the Application”).

In this letter, “the Development” means the proposed Kincardine Offshore Wind Farm electricity generating station as described in **Annex 1** and shown in the Figure within that Annex of this letter.

The Application received consisted of an application letter, Environmental Statement (“ES”), and a supporting marine licence application. An ES Additional Information Addendum (“ES Addendum”) was later submitted. The Application is to construct and operate the Kincardine Offshore Floating Windfarm generating station, comprising of up to 8 floating wind turbine generators (“WTGs”), with a combined maximum generating capacity of 50 MW. The Application also covers infrastructure associated with the Development including, but not limited to, inter-array cabling to the connection point at the onshore Redmoss substation, Altens, Aberdeen. The generating capacity of the individual WTGs will be finalised at a later stage post determination of this Application, but will not exceed 8 MW (but always providing that the maximum generating capacity of the Development will not exceed 50 MW).

At this time, the Company also applied for a declaration under section 36A of the Electricity Act, application ii, to extinguish public rights of navigation so far as they pass through those places within the Scottish marine area (in the main the territorial sea adjacent to Scotland) where structures (but not, for the avoidance of doubt, the areas of sea between those structures) forming part of the offshore wind farm and offshore transmission works are to be located.

In response to the responses from Aberdeenshire Council (“AC”), Aberdeen City Council (“ACC”), Scottish Natural Heritage (“SNH”) and the Royal Society for the Protection of Birds Scotland (“RSPB Scotland”), given as part of the original consultation exercise, and particularly regarding ornithology and Seascape, Landscape and Visual Impact Assessment (“SLVIA”), a ES Additional Information Addendum to the Application was submitted by the Company on 22nd September 2016 and issued for consultation on 23rd September 2016 to all organisations invited to comment on the original ES. Both documents were made publically available in the same public places where the original ES was made available for public consultation.

The ES Addendum contained information on the refinement of the sub-structure technology and a note on how it affects ornithology, revised information on impact assessment of migratory diadromous fish and additional information on the socio-economic aspects of the Development, namely employment, economy, tourism and recreation. With regard to the SLVIA, the ES Addendum provided additional details on the selection of locations for full visualisation from the initial wireline presentations, an assessment of the night time visualisations at key receptors, a cumulative assessment of the night time visualisations from key receptors (Aberdeen Harbour Expansion), and a new in-combination assessment from Viewpoint 2 (Balmedie beach) to include the European Offshore Wind Deployment Centre (“EOWDC”). The ES Addendum also contained a Habitats Regulations Appraisal (“HRA”) Addendum, containing an assessment of the Likely Significant Effects (“LSE”) of the Development on proposed Special Protection Areas (“pSPA”) and revised information on in-combination effects and proposed mitigation. Finally, the ES Addendum also included an amended list of permanent and temporary deposits applied for.

In tandem with the consultation on the applications i and ii, Marine Scotland Licensing Operations Team (“MS-LOT”) has consulted on a marine licence application for the Development, application iii, also submitted on 23rd March 2016.

STATUTORY AND REGULATORY FRAMEWORK

LEGISLATION

The Scotland Act 1998, The Scotland Act 1998 (Transfer of Functions to the Scottish Ministers etc.) Order 1999 and The Scotland Act 1998 (Transfer of Functions to the Scottish Ministers etc.) (No. 2) Order 2006

The generation, transmission, distribution and supply of electricity are reserved matters under Schedule 5, Part II, section D1 of the Scotland Act 1998. The Scotland Act 1998 (Transfer of Functions to the Scottish Ministers etc.) Order 1999 (“the 1999 Order”) executively devolved section 36 consent functions under the Electricity Act 1989 (as amended) (“the Electricity Act”) (with related Schedules) to the Scottish Ministers. The Scotland Act 1998 (Transfer of Functions to the Scottish Ministers etc.) (No. 2) Order 2006 revoked the transfer of section 36 consent functions as provided under the 1999 Order and then, one day later, re-transferred those functions, as amended by the Energy Act 2004, to the Scottish Ministers in respect of Scotland and the territorial waters adjacent to Scotland and extended those consent functions to a defined part of the Renewable Energy Zone beyond Scottish territorial waters (as set out in the Renewable Energy Zone (Designation of Area) (Scottish Ministers) Order 2005.

The Electricity Act 1989

Any proposal to construct, extend or operate a generating station situated in internal waters or the territorial sea (out to 12 nautical miles (“nm”) from the shore), with a generation capacity in excess of 1 megawatt (“MW”) requires consent under section 36 (“s.36”) of the Electricity Act. A consent under s.36 may include such conditions (including conditions as to the ownership or operation of the station) as appear to the Scottish Ministers to be appropriate. The consent shall continue in force for such period as may be specified in or determined by or under the consent.

Paragraph 3 of Schedule 9 to the Electricity Act places a duty on licence holders or persons authorised by an exemption to generate, distribute, supply or participate in the transmission of electricity when formulating “relevant proposals” within the meaning of paragraph 1 of Schedule 9 to have regard to the desirability of preserving natural beauty, of conserving flora, fauna and geological or physiographical features of special interest and of protecting sites, buildings and objects of architectural, historic or archaeological interest. Such persons are statutorily obliged to do what they reasonably can to mitigate any effect which the proposals would have on these features.

Paragraph 3 of Schedule 9 to the Electricity Act also provides that the Scottish Ministers must have regard to the desirability of preserving natural beauty etc. and the extent to which the person by whom the proposals were formulated has complied with their duty to mitigate the effects of the proposals. When exercising any relevant functions a licence holder, a person authorised by an exemption to generate or supply electricity and the Scottish Ministers must also avoid, so far as possible, causing injury to fisheries or to the stock of fish in any waters.

Under section 36A of the Electricity Act, Scottish Ministers have the power to make a declaration, on application by an applicant when making an application for consent under section 36 of the Electricity Act, which extinguishes public rights of navigation which pass through the place where a generating station will be established; or suspend rights of navigation for a specified period of time; or restrict rights of navigation or make them subject to conditions. The power to extinguish public rights of navigation extends only to renewable generating stations situated in territorial waters.

Under section 36B of the Electricity Act the Scottish Ministers may not grant a consent in relation to any particular offshore generating station activities, if they consider that interference with the use of recognised sea lanes essential to international navigation is likely to be caused by the carrying on of those activities or is likely to result from their having been carried on. The Scottish Ministers, when determining whether to give consent for any particular offshore generating activities and considering the conditions to be included in such consent, must have regard to the extent and nature of any obstruction of, or danger to, navigation which, without amounting to interference with the use of such sea lanes, is likely to be caused by the carrying on of the activities, or is likely to result from their having been carried on. In determining this issue the Scottish Ministers must have regard to the likely overall effect (both while being carried on and subsequently) of the activities in question and such other offshore generating activities which are either already subject to s.36 consent or are activities for which it appears likely that such consents will be granted.

Under Schedule 8 to the Electricity Act and the Electricity (Applications for Consent) Regulations 1990 (as amended) (“the 1990 Regulations”), notice of applications for s.36 consent must be published by the applicant in one or more local newspapers, in one or more national newspapers, and in the Edinburgh Gazette to allow representations to be made to the Application. The Scottish Ministers must also serve notice of any application for consent upon any relevant planning authority.

Paragraph 2(2) of Schedule 8 to the Electricity Act provides that where a relevant

planning authority notifies the Scottish Ministers that they object to an application for s.36 consent and where they do not withdraw their objection, then the Scottish Ministers must cause a Public Local Inquiry (“PLI”) to be held in respect of the application. In such circumstances before determining whether to give their consent the Scottish Ministers must consider the objections and the report of the person who held the PLI.

The location and extent of the Development to which the Applications relate (being wholly offshore) means that the Development is not within the area of any local Planning Authority. MS-LOT, on behalf of the Scottish Ministers, did however consult with the Planning Authorities most local to the Development, Aberdeenshire Council (“AC”) and Aberdeen City Council (“ACC”). The Councils did not object to the Applications. If they had objected to the Applications, and even then if they had not withdrawn their objections, the Scottish Ministers would not have been statutorily obliged to hold a PLI under paragraph 2(2) of Schedule 8 to the Electricity Act.

The Scottish Ministers are, however, required under paragraph 3(2) of Schedule 8 to the Electricity Act to consider all objections received, together with all other material considerations, with a view to determining whether a PLI should be held in respect of the Applications. Paragraph 3(2) of Schedule 8 provides that if the Scottish Ministers think it appropriate to do so, they shall cause a PLI to be held, either in addition to or instead of any other hearing or opportunity of stating objections to the Application.

The Scottish Ministers are satisfied that all the necessary tests set out within the Electricity Act have been met through the assessment of the Application and all procedural requirements have been complied with. The Company does not currently hold a generation licence, however they are currently going through the application process. Your officials have approached matters on the basis that Schedule 9, paragraph 3(1) obligations as apply to licence holders and the specified exemption holders should also be applied to the Company if the generation licence is granted.

Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2000 (as amended) and The Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended)

The Environmental Impact Assessment Directive (85/337/EEC) is targeted at projects which are likely to have significant effects on the environment and identifies projects which require an Environmental Impact Assessment (“EIA”) to be undertaken. The Company identified the proposed Development as one requiring an Environmental Statement (“ES”) in terms of the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2000 (as amended) (“the 2000 Regulations”) and the Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended) (“the 2007 Regulations”).

An ES and ES Additional Information Addendum have been produced and the applicable procedures regarding publicity and consultation, all as laid down in the 2000 Regulations and the 2007 Regulations, have been followed.

In compliance with the 2000 and 2007 Regulations, consultation has taken place with the Joint Nature Conservation Committee (“JNCC”), SNH, the Scottish Environment Protection Agency (“SEPA”), the relevant planning authorities, and such other persons likely to be concerned by the proposed Development by reason of their specific environmental responsibilities on the terms of the ES, the ES Additional Information Addendum and additional information in the form of statutory consultation responses.

MS-LOT has also consulted a wide range of relevant organisations, including colleagues within the Scottish Government on the Applications, on the Environmental Statement (“ES”) and as a result of the issues raised during the initial consultation, on the required ES Additional Information Addendum, in accordance with the regulatory requirements.

The Scottish Ministers are satisfied that the regulatory requirements have been met and have taken into consideration the environmental information, including the ES and ES Addendum, the responses received from the statutory consultative bodies and the representations received.

The Habitats Directive and the Birds Directive

Council Directive 92/43/EEC of 21st May 1992 on the conservation of natural habitats and wild fauna and flora (as amended) (“the Habitats Directive”), provides for the conservation of natural habitats and of wild flora and fauna in the Member States’ European territory, including offshore areas such as the proposed site of the Development. It promotes the maintenance of biodiversity by requiring Member States to take measures which include those which maintain or restore natural habitats and wild species listed in the Annexes to the Habitats Directive at a favourable conservation status and contributes to a coherent European ecological network of protected sites by designating Special Areas of Conservation (“SAC”) for those habitats listed in Annex I and for the species listed in Annex II, both Annexes to that Directive.

Articles 6 & 7 of the Habitats Directive provide inter alia as follows:

“6.2 Member States shall take appropriate steps to avoid, in the special areas of conservation, the deterioration of natural habitats and the habitats of species as well as disturbance of the species for which the areas have been designated, in so far as such disturbance could be significant in relation to the objectives of this Directive.

6.3 Any plan or project not directly connected with or necessary to the management of the site but likely to have a significant effect thereon, either individually or in combination with other plans or projects, shall be subject to an Appropriate Assessment (“AA”) of its implications for the site in view of the site's conservation objectives. In the light of the conclusions of the assessment of the implications for the site and subject to the provisions of paragraph 4, the competent national authorities shall agree to the plan or project only after having ascertained that it will not adversely affect the integrity of the site

concerned and, if appropriate, after having obtained the opinion of the general public.

6.4. If, in spite of a negative assessment of the implications for the site and in the absence of alternative solutions, a plan or project must nevertheless be carried out for imperative reasons of overriding public interest, including those of a social or economic nature, the Member State shall take all compensatory measures necessary to ensure that the overall coherence of Natura 2000 is protected. It shall inform the Commission of the compensatory measures adopted.

7. Obligations arising under Article 6 (2), (3) and (4) of this Directive shall replace any obligations arising under the first sentence of Article 4 (4) of Directive 79/409/EEC in respect of areas classified pursuant to Article 4 (1) or similarly recognized under Article 4 (2) thereof, as from the date of implementation of this Directive or the date of classification or recognition by a Member State under Directive 79/409/EEC, where the latter date is later.”

Council Directive 79/409/EEC of 2nd April 1979 on the conservation of wild birds (as amended and codified) (“the Birds Directive”), applies to the conservation of all species of naturally occurring wild birds in the member states’ European territory, including offshore areas such as the proposed site of the Development and it applies to birds, their eggs, nests and habitats. Under Article 2, Member States are obliged to “take the requisite measures to maintain the population of the species referred to in Article 1 at a level which corresponds in particular to ecological, scientific and cultural requirements, while taking account of economic and recreational requirements, or to adapt the population of these species to that level.” Article 3 further provides that “[i]n the light of the requirements referred to in Article 2, Member States shall take the requisite measures to preserve maintain or re- establish a sufficient diversity and area of habitats for all the species of birds referred to in Article 1”. Such measures are to include the creation of protected areas: Article 3.2.

Article 4 of the Birds Directive provides inter alia as follows:

“1. The species mentioned in Annex I [of that Directive] shall be the subject of special conservation measures concerning their habitat in order to ensure their survival and reproduction in their area of distribution. [...]

2. Member States shall take similar measures for regularly occurring migratory species not listed in Annex I [of that Directive], bearing in mind their need for protection in the geographical sea and land area where this Directive applies, as regards their breeding, moulting and wintering areas and staging posts along their migration routes. To this end, Member States shall pay particular attention to the protection of wetlands and particularly to wetlands of international importance.[...]

4. In respect of the protection areas referred to in paragraphs 1 and 2, Member States shall take appropriate steps to avoid pollution or deterioration of habitats or any disturbances affecting the birds, in so far as these would be significant having regard to the objectives of this Article. Outside these

protection areas, Member States shall also strive to avoid pollution or deterioration of habitats.”

The Habitats Directive and the Birds Directive have, in relation to the marine environment, been transposed into Scots law by the Conservation (Natural Habitats, & c.) Regulations 1994 (as amended) (“the 1994 Regulations”) for devolved matters, the Conservation of Habitats and Species Regulations 2010 (“the 2010 Regulations”) for reserved matters and for various matters which have been executively devolved to include consent under the Electricity Act, and the Offshore Marine Conservation (Natural Habitats, &c.) Regulations 2007 (“the 2007 Regulations”) for developments out with 12 nm. Although the Crown Estate lease boundaries cross over the 12 nm limit to the west the proposed Development is to be sited entirely in internal waters adjacent to Scotland, therefore the 1994, the 2007 and 2010 Regulations are applicable in respect of the Application.

The 1994, the 2007 and the 2010 Regulations (“the Habitats Regulations”) clearly implement the obligation in art. 6(3) & (4) of the Habitats Directive, which by art. 7 applies in place of the obligation found in the first sentence of art. 4(4) of the Birds Directive. In each case the “competent authority”, which in this case is the Scottish Ministers, is obliged to “make an Appropriate Assessment (“AA”) of the implications for the site in view of the site’s conservation objectives”. Such authority is also obliged to consult SNH and JNCC and, for the purpose of regulation 61 of the 2010 Regulations, to have regard to any representations made by SNH or JNCC. Regulation 61(5) and (6) of the 2010 Regulations is as follows:

“(5) In the light of the conclusions of the assessment, and subject to regulation 62 (considerations of overriding public interest), the competent authority may agree to the plan or project only after having ascertained that it will not adversely affect the integrity of the European site or European offshore marine site (as the case may be).

(6) In considering whether a plan or project will adversely affect the integrity of a site, the authority must have regard to the manner in which it is proposed to be carried out or to any conditions or restrictions subject to which they propose that the consent, permission or other authorisation should be given.”

Developments in, or adjacent to, European protected sites, or in locations which have the potential to affect such sites, must undergo what is commonly referred to as an Habitats Regulations Appraisal (“HRA”). The appraisal involves two stages:

Stage 1 - Where a project is not connected with or necessary to the site’s management and it is likely to have a significant effect thereon (either individually or in combination with other projects), then an AA is required.

Stage 2 - In light of the AA of the project’s implications for the site in view of the site’s conservation objectives, the competent authority must ascertain to the requisite standard, that the project will not adversely affect the integrity of the site, having regard to the manner in which it is proposed to be carried out and to any conditions or restrictions subject to which the consent is proposed to be granted.

In relation to the Habitats Directive and the Birds Directive, as the Development may have the potential to have an impact on a number of Special Protection Areas (“SPAs”), SNH and RSPB Scotland flagged some issues. In SNH’s view it cannot be determined that the Development will have no adverse effect on the Forth Islands SPA with respect to the puffin qualifying interest, when considered in combination with other developments (Hywind, Neart na Gaoithe, Seagreen Alpha and Bravo and Inch Cape). RSPB objected to the proposal on the grounds that insufficient and inaccurate information to support the AA. RSPB consider that a conclusion of no adverse effect on site integrity cannot be reached due to concerns in relation to the cumulative and in-combination impacts on SPAs particularly with regard to the four commercial scale offshore wind farms in the outer Firth of Forth that were granted consent in 2014 (Inch Cape, Seagreen Alpha and Bravo and Neart na Gaoithe).

Due to their proximity to the Development, the AA which has been undertaken has considered the combined effects of Hywind and the Forth and Tay offshore wind farms, (the Neart na Gaoithe Offshore Wind Limited (“NNGOWL”), Seagreen Alpha and Bravo, and Inch Cape Offshore Limited (“ICOL”) applications). The projects were consented by the Scottish Ministers in October 2015 for Hywind, and October 2014 for the Forth and Tay sites. Where appropriate (depending on the receptor) other offshore wind farm developments and licensable marine activities have also been considered in the AA. These include (but are not limited too) the Moray Firth offshore wind farms, European Offshore Wind Deployment Centre (“EOWDC”) and the Aberdeen harbour re-development.

In line with advice from SNH, and to ensure compliance with European Union (“EU”) obligations under the Habitats Directive and the Birds Directive, MS-LOT, on behalf of the Scottish Ministers, undertook an AA. In carrying out the AA, MS-LOT concludes that the Development, alone or in combination with other plans or projects, will not adversely affect the integrity of any SPAs. Special Areas of Conservation (“SACs”) relevant to the Development were not considered in the AA as it was concluded that the Development is not likely to have a significant effect on the sites concerned.

SNH were consulted on the AA and agreed with all conclusions reached except in relation to Forth Islands puffin where they were unable to conclude no adverse effect on site integrity, when the Development is considered in combination with other east coast wind farms. SNH recognise that the effect from the Development in isolation is very small (only 3 additional puffin mortalities per year from Forth Islands SPA) however their conclusion in relation to the Forth and Tay offshore wind farms was adverse effect on integrity and this Development adds to that much larger effect. Reasons from diverging from the advice of SNH relate to assessment methodologies are provided in the AA which will be published and available on the Marine Scotland licensing page of the Scottish Government’s website.

Marine (Scotland) Act 2010

The Marine (Scotland) Act 2010 (“the 2010 Act”) regulates activities in the territorial sea adjacent to Scotland in terms of marine environment issues. Subject to exemptions specified in subordinate legislation, under Part 4 of the 2010 Act,

licensable marine activities may only be carried out in accordance with a marine licence granted by the Scottish Ministers.

Under Part 2 of the 2010 Act, the Scottish Ministers have general duties to carry out their functions in a way best calculated to achieve sustainable development, including the protection and, where appropriate, the enhancement of the health of the area. The Scottish Ministers, when exercising any function that affects the Scottish marine area under the 2010 Act, or any other enactment, must act in a way best calculated to mitigate, and adapt to climate change.

The Scottish Ministers are satisfied that, in assessing the Application, they have acted in accordance with their general duties, which are set out above.

Marine and Coastal Access Act 2009

Other than for certain specified matters, the Marine and Coastal Access Act 2009 (as amended) (“the 2009 Act”) executively devolved marine planning, marine licensing and nature conservation powers in the offshore marine region (12-200 nm) to the Scottish Ministers. The 2009 Act transferred certain functions in issuing consent under s.36 of the Electricity Act from the Secretary of State to the Marine Management Organisation (“MMO”). The MMO does not exercise such functions in Scottish waters or in the Scottish part of the renewable energy zone, as that is where the Scottish Ministers perform such functions.

Where applications for both a marine licence under the 2009 Act and consent under s.36 of the Electricity Act are made, then in those cases where the Scottish Ministers are the determining authority, they may issue a note to the applicant stating that both applications will be subject to the same administrative procedure. Where that is the case then that will ensure that the two related applications may be considered at the same time.

Although the Development is within the Scottish inshore region (i.e within the area 12 nautical miles from shore or, as the case may be, from the baseline from which the territorial sea is measured), the total Crown Estate lease area is larger and will also have an impact upon, although to a much lesser extent, the Scottish offshore region (which is the area of sea between 12 nautical miles and up to 200 nautical mile from shore/the baseline).

The Scottish Ministers are satisfied that, in assessing the Application, they have acted in accordance with their general duties.

Climate Change (Scotland) Act 2009

Under Part 2 of the 2010 Act the Scottish Ministers must, when exercising any function that affects the Scottish marine area under the Climate Change (Scotland) Act 2009 (as amended), act in the way best calculated to mitigate, and adapt to, climate change so far as is consistent with the purpose of the function concerned. Under the Climate Change (Scotland) Act 2009 (as amended), annual targets have been agreed with relevant advisory bodies for the reduction in carbon emissions.

The Company, Kincardine Offshore Wind Limited, estimates that, once the Development is fully constructed and operational, there could be a saving of 94,735 tonnes of CO₂ per year. KOWL estimates that the Development could provide renewable electricity for approximately 55,945 homes. This is approximately 2.3% of all the homes in Scotland (2012 estimate of 2.39 million households by gro-scotland.gov.uk).

The Scottish Ministers are satisfied that, in assessing the Application, they have acted in accordance with their general duties which are set out above, and they have exercised their functions in compliance with the requirements of the Climate Change (Scotland) Act 2009 (as amended).

APPLICABLE POLICIES AND GUIDANCE

MARINE POLICY

The UK Marine Policy Statement 2011

The UK Marine Policy Statement 2011 (“the Statement”) prepared and adopted in accordance with Chapter 1 of Part 3 of the Marine and Coastal Access Act 2009 requires that when Scottish Ministers take authorisation decisions that affect, or might affect, the marine area they must do so in accordance with the Statement.

The Statement, jointly adopted by the UK Administrations, sets out the overall objectives for marine decision making. It specifies issues that decision-makers need to consider when examining and determining applications for energy infrastructure at sea: the national level of need for energy infrastructure as set out in the Scottish National Planning Framework; the positive wider environmental, societal and economic benefits of low carbon electricity generation; that renewable energy resources can only be developed where the resource exists and where economically feasible; and the potential impact of inward investment in offshore wind, wave, tidal stream and tidal range energy related manufacturing and deployment activity. The associated opportunities on the regeneration of local and national economies need also to be considered.

Chapter 3, paragraphs 3.3.1 to 3.3.5, 3.3.16 to 3.3.19, 3.3.22 to 3.3.24, 3.3.26, and 3.3.29 to 3.3.30 of the Statement are relevant and have been considered as part of the assessment of the Application.

The Statement introduced the framework for preparing Marine Plans and taking decisions affecting the marine environment. It clearly states that the new system of marine planning introduced across the UK will integrate with terrestrial planning. Existing terrestrial planning regimes generally extend to mean low water spring tides (“MLWS”). The marine plan area boundaries extend up to the level of mean high water spring tides (“MHWS”). The Statement also makes it clear that the geographic overlap between the Marine Plan and existing plans will help organisations to work effectively together and to ensure that appropriate harmonisation of plans is achieved. MS-LOT has, accordingly, had regard to the terms of relevant terrestrial planning policy documents and Plans when assessing the Applications for the purpose of ensuring consistency in approach. The Scottish Ministers have, accordingly, had regard

to the Statement and consider the Development accords with the Statement. The Scottish Ministers have also had regard to relevant terrestrial planning policy documents and Plans when assessing the Application for the purpose of ensuring consistency in approach.

Scotland's National Marine Plan

The National Marine Plan ("NMP"), developed in accordance with the 2010 Act and the Marine and Coastal Access Act 2009 (as amended) ("the 2009 Act"), provides a comprehensive statutory planning framework for all activities out to 200 nm. The NMP was formally adopted on 25th March 2015. Scottish Ministers must take authorisation and enforcement decisions, which affect the marine environment, in accordance with the Plan.

The NMP sets an objective to promote the sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In doing so it sets out a presumption in favour of sustainable development and use of the marine environment when consistent with the policies and objectives of the Plan. It also contains specific policies relating to the mitigation of impacts on habitats and species, and in relation to treatment of cables.

Of particular relevance to this proposal are:

- Chapter 4 policies 'GEN 1-21', which guide all development proposals
- Chapter 6 Sea Fisheries, policies 'FISHERIES 1-3'
- Chapter 8 Wild Salmon and Diadromous fish, policy 'WILD FISH 1',
- Chapter 11 Offshore Wind and Marine Renewable Energy, Policies, 'RENEWABLES, 1, 3-10'
- Chapter 12 Recreation and Tourism, policies, 'REC & Tourism 2, 6
- Chapter 14 Submarine Cables, policies 'CABLES 1-4'

The Scottish Ministers have had full regard to the National Marine Plan when assessing the Application. It is considered that the Development accords with the Plan.

Other Marine Policy

The Development will contribute to Scotland's renewable energy targets via its connection to the National Grid. It will also provide wider benefits to the offshore wind industry which are reflected within Scotland's Offshore Wind Route Map and the National Renewables Infrastructure Plan. Scotland has considerable potential for offshore renewable energy developments. Estimates indicate that Scotland has up to 25% of Europe's offshore wind potential (Scotland's Renewable Resource 2001). Offshore wind is seen as an integral element in Scotland's contribution towards action on climate change. The development of offshore wind also represents one of the biggest opportunities for sustainable economic growth in Scotland for a generation. Scotland's ports and harbours present viable locations to service the associated construction and maintenance activities for offshore renewable energy. In addition, Scottish research institutions provide a base of academic excellence for delivering technological advancements and technology transfer and are also well placed to benefit

from the creation of this new industry around Scotland.

TERRESTRIAL POLICY

The Scottish Ministers have had regard to the terms of relevant terrestrial planning policy documents and Plans.

In addition to high level policy documents regarding the Scottish Government's policy on renewables (2020 Renewable Route Map for Scotland - Update (published 30th Oct 2012)), the Scottish Ministers have had regard to the following documents:

Scottish Planning Policy

Scottish Planning Policy ("SPP") published in 2014 sets out the Scottish Government's planning policy on renewable energy development. Terrestrial and marine planning facilitate development of renewable energy technologies, link generation with consumers and guide new infrastructure to appropriate locations. Efficient supply of low carbon and low cost heat and generation of heat and electricity from renewable energy sources are vital to reducing greenhouse gas emissions and can create significant opportunities for communities. Renewable energy also presents a significant opportunity for associated development, investment and growth of the supply chain, particularly for ports and harbours identified in the National Renewables Infrastructure Plan. Communities can also gain new opportunities from increased local ownership and associated benefits.

Whilst it makes clear that the criteria against which applications should be assessed will vary depending upon the scale of the development and its relationship to the characteristics of the surrounding area, it states that these are likely to include impacts on landscapes and the historic environment, ecology (including birds, mammals and fish), biodiversity and nature conservation; the water environment; communities; aviation; telecommunications; noise; shadow flicker and any cumulative impacts that are likely to arise. It also makes clear that the scope for the development to contribute to national or local economic development should be a material consideration when considering an application.

The Scottish Ministers are satisfied that these matters have been addressed in full both within the Applications, the ES, the ES Addendum and within the responses received to the consultations by the relevant planning authorities, SEPA, SNH, and other relevant bodies.

National Planning Framework 3

Scotland's National Planning Framework 3 ("NPF3") adopted in June 2014 is the national spatial plan for delivering the Scottish Government's Economic Strategy. It provides a framework for the spatial development of Scotland as a whole, setting out the Scottish Government's development priorities over the next 20-30 years.

NPF3 sets out the ambition for Scotland to move towards a low carbon country, placing emphasis on the development of onshore and offshore renewable energy. It recognises the significant wind resource available in Scotland, and reflects targets to meet at least 30% of overall energy demand from renewable sources by 2020 including generating the equivalent of at least 100% of gross electricity consumption from renewables with an interim target of 50% by 2015. It also identifies targets to source 11% of heat demand and 10% of transport fuels from renewable sources by 2020.

NPF3 aims for Scotland to be a world leader in offshore renewable energy and expects that, in time, the pace of onshore wind development will be overtaken by the development of marine energy including wind, wave and tidal.

Chapter 3 paragraphs 3.1, 3.2, 3.4, 3.6, 3.8, 3.9 of NPF3 is of particular relevance to the Application.

Strategic and Local Development Plans

Aberdeen City and Shire Strategic Development Plan 2014

The Aberdeen City and Shire SDP 2014 has as one of its core objectives an aspiration to be a city region which takes the lead in reducing the amount of carbon dioxide released into the air, adapts to the effects of climate change and limits the amount of non-renewable resources it uses.

Aberdeen Local Development Plan 2012

The Aberdeen Local Development Plan, as part of its development strategy, aims to support all types of renewable energy generating technologies in principle.

AC, in their consideration of the Application, considers although the development is offshore, the proposal aligns with terrestrial planning policy including the Aberdeen Local Development Plan Policy R8 – Renewable and Low Carbon Energy Developments.

Aberdeenshire Local Development Plan 2012

The Aberdeenshire Local Development Plan, as part of its development strategy, aims to support wind energy where it meets the needs of a rural community by contributing to its overall social and economic wellbeing, and by promoting vigorous and prosperous rural settlements.

Summary

The Scottish Ministers consider the policies as outlined above are broadly supportive of the Development.

CONSULTATION EXERCISE

Under Schedule 8 to the Electricity Act and Regulations made under that Act, Ministers are required to consult any relevant Planning Authority (although as the Development to which this application for s.36 relates to is wholly offshore, the closest planning authority is not a 'relevant Planning Authority' under the Electricity Act). In addition, to comply with the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2000 (the EIA Regulations), there is a requirement to consult SNH, SEPA and any other person likely to be concerned by the Development, by reason of their specific environmental responsibilities.

In complying with the EIA Regulations, the Company identified the proposed Development as an EIA development and hence one which would require an ES. This ES should describe the environmental impacts and the proposed mitigation measures associated with the Development.

The formal consultation process undertaken by the Scottish Ministers, which related to the application for section 36 consent (application i), the marine licence application (application iii) and the ES, commenced on 23rd March 2016.

Due to further work being required to inform impacts assessment (including HRA), further information was requested from the Company. The ES Addendum was received by MS-LOT on 22nd September 2016 and public notices were placed in the press and Edinburgh Gazette to notify any interested parties. MS-LOT also consulted on the ES Addendum with all organisations invited to comment on the original Application and ES. Both documents were made publicly available.

MS-LOT consulted a wide range of relevant organisations, including colleagues within the Scottish Government, on the Application, the ES and the ES Addendum. In accordance with the statutory requirements, as part of the overall consultation, MS-LOT sought the advice of the JNCC, SNH, SEPA and the Planning Authorities most local to the Development, Aberdeen City Council and Aberdeenshire Council.

Public Representations

One public representation was received by Marine Scotland during the course of both public consultation exercises. This was made by Mainstream Renewable Power, on behalf of Neart Na Gaoithe Offshore Wind Farm Ltd ("NnGOWL").

NnGOWL noted that they were supportive of the Development, however they noted that there were some significant errors in the information submitted by the applicant which should be addressed. NnGOWL stated that if these errors were not corrected this would result in substantial overestimates of cumulative impacts.

The points raised included that the ES stated that the Neart Na Gaoithe Offshore Wind Farm project was composed of 75 to 125 turbines, which is incorrect. Over time this figure has been reduced to a maximum of 75 turbines with the possibility of a further reduction to 64. NnGOWL also noted that the number of wind turbines assessed for the Inch Cape offshore wind farm was 213, whereas the consent was granted for

a maximum of 110 turbines in October 2014. These errors combined resulted in an overestimation of 153 turbines, which would lead to an overestimate in cumulative effects with regard to the ornithology impacts.

NnGOWL noted that the construction programme was also incorrectly detailed in the ES and had not accounted for the delays in taking forward the projects to be sited in the Forth and Tay estuaries as a consequence of the court proceedings challenging the decisions of the Scottish Ministers. Therefore, NnGOWL was of the opinion that the Company should also revisit the possibility of concurrent works.

NnGOWL noted that the ES Addendum included an assessment of the new proposed Special Protection Areas. NnGOWL has recently met with MS, SNH and JNCC to discuss the data used for assessing the impacts on these sites and it was identified that future Appropriate Assessments should focus on breeding colony populations rather than the older data used for the designation process.

NnGOWL also noted discrepancy as to whether commercial fishing would be excluded from the whole site, or only around the turbines and moorings and requested clarification on this.

Scottish Ministers have recorded, reviewed, and taken into consideration these representations when determining this Application.

Objections

Objections were received from Aberdeen International Airport (“AIA”), the Ministry of Defence (“MoD”), NATS (En Route) plc (“NATS”), Royal Society for the Protection of Birds Scotland (“RSPB Scotland”) and the Scottish Fishermen’s Federation (“SFF”). AIA, the MOD, NATS and SFF withdrew their objections subject to conditions being attached to the consent.

The objection from RSPB Scotland is being maintained.

The Scottish Ministers have considered and had regard to the representation and all objections received.

Material Considerations

In light of all the representations, including all the withdrawn and the one remaining objection received by the Scottish Ministers in connection with the Application, the Scottish Ministers have carefully considered the material considerations. This has been done for the purposes of deciding whether it is appropriate to cause a public inquiry to be held and for making a decision on the Application for consent under section 36 of the Electricity Act.

The Scottish Ministers are content that the material concerns have been addressed in the Application and within the responses received to the consultations by the planning authorities most local to the Development, SEPA, SNH, and other relevant bodies.

The Scottish Ministers consider that no further information is required to determine the Application.

Public Local Inquiry

In terms of paragraph 2(2) of Schedule 8 to the Electricity Act, if the relevant planning authority made a valid objection and did not withdraw it, you must convene a PLI, which must be confined to so much of the application as it relates to land within the area of the authority whom the objection was made (except in so far as you direct otherwise) before you may determine the application, the objection and the report of the inquiry.

Where a s.36 application contains an onshore element of an offshore generating station, then a planning authority objection will trigger a PLI which will be confined to the onshore element. Paragraph 7A(7) of Schedule 8 to the Electricity Act 1989 gives the Scottish Ministers powers of direction in relation to the scope of any PLI.

The location and extent of the Development to which the Application relates being wholly offshore means that the Development is not within the area of any local planning authority. The nearest local Planning Authorities did not object to the Application. Even if they had objected to the Application, and even then if they did not withdraw their objection, the Scottish Ministers would not have been statutorily obliged to hold a public inquiry.

In addition, paragraph 3(2) of Schedule 8 to the Electricity Act provides that where objections, or copies of objections, have been sent to the Scottish Ministers in pursuance of the Electricity (Applications for Consent) Regulations 1990 in those cases where a PLI must not be convened by them in terms of paragraph 2(2) of Schedule 8 (i.e. those cases where the planning authority either has not objected, or objected and withdrawn their objection or where the “relevant planning authority” is the Scottish Ministers on account of the fact that all of the development being located at sea), then the Scottish Ministers “shall consider those objections together with all other material considerations” with a view to determining whether a PLI should be held with respect to the application and, if they think it appropriate to do so, they shall cause a PLI to be held.

The Scottish Ministers have received a representation in support of the Development as outlined above, which raising a number of issues. In summary the comments were related to the following issues:

- Incorrect design information and construction programme regarding NnGOWL and other wind farms; and
- Significant errors in the information submitted by the applicant.

In response to the representation MS LOT have reviewed the issues raised. Whilst the information supplied may contain errors, these are pertinent to other developments rather than being pivotal to this. The responder has confirmed that the information supplied was done so primarily to inform MS-LOT in their ongoing work on other wind farms on the east of Scotland. As such no further action is required.

Scottish Ministers consider that they have sufficient information in the documentation submitted by the applicant to reach a conclusion on the matter, and have concluded that it is appropriate not to cause a public inquiry to be held to further investigate this.

Consultation on the ES Addendum

No additional representations were received from members of the public. Summary

In addition to the issues raised by the representation and objections, as discussed above, the Scottish Ministers have considered all other material considerations with a view to determining whether a public inquiry should be held with respect to the Application. Those other material considerations are discussed in detail below, as part of the Scottish Ministers' consideration of the Application.

The Scottish Ministers are satisfied that they have sufficient information to enable them to take those material considerations into proper account when making their final determination on this Application. The Scottish Ministers have had regard to the detailed information available to them from the Application, the ES, the ES Addendum, the AA and in the consultation responses received from the planning authorities most local to the Development, AC, ACC, SEPA, SNH and other relevant bodies, together with the representation. The Scottish Ministers do not consider that a public local inquiry is required in order to inform them further in that regard.

DETERMINATION ON WHETHER TO CAUSE A PUBLIC INQUIRY TO BE HELD

In the circumstances, the Scottish Ministers are satisfied that:

- they possess sufficient information upon which to determine the Application;
- an inquiry into the issues raised by the objectors would not be likely to provide any further factual information to assist Ministers in determining the Application;
- they have had regard to the various material considerations relevant to the Application, including issues raised by the objectors; and
- the objectors have been afforded the opportunity to provide information and to make representations.

Accordingly, the Scottish Ministers have had regard to all material considerations and having drawn upon the information contained within:

- the Environmental Statement;
- the ES Addendum
- the representations from the Company;
- the representations from consultees;
- the representations made from members of the public; and
- the Appropriate Assessment.

for this Application, the Scottish Ministers have decided that it is not appropriate to cause a public inquiry to be held.

THE SCOTTISH MINISTERS' CONSIDERATION OF THE ENVIRONMENTAL INFORMATION

The Scottish Ministers are satisfied that the ES and ES Addendum has been produced in accordance with the 2000 Regulations and the 2007 Regulations and the applicable procedures regarding publicity and consultation laid down in the 2000 and 2007 Regulations have been followed.

The Scottish Ministers have taken into consideration the environmental information, including the ES and the ES Addendum, and the representations received from the consultative bodies, including AC, ACC, SEPA and SNH and from all other persons.

The Company, at the time of submitting the Application, was not a licence holder or a person authorised by an exemption to generate, distribute, supply or participate in the transmission of electricity when formulating "relevant proposals" within the meaning of paragraph 1 of Schedule 9 to the Electricity Act. The Scottish Ministers have, from the date of the Application for consent, approached matters on the basis that the same Schedule 9, paragraph 3(1) obligations as applied to licence holders and the specified exemption holders should also be applied to the Company. The Scottish Ministers have also, as per regulation 4(2) of the 2000 Regulations, taken into account all of the environmental information and are satisfied the Company has complied with their obligations under regulation 4(1) of those Regulations.

THE SCOTTISH MINISTERS' CONSIDERATION OF THE POSSIBLE EFFECTS ON A EUROPEAN SITE

When considering an application for a section 36 consent under the Electricity Act, which might affect a European protected site, the competent authority must first determine whether a development is directly connected with, or necessary for, the beneficial conservation management of the site. If this is not the case, the competent authority must decide whether the development is likely to have a significant effect on the site. Under the Habitats Regulations, if it is considered that the development is likely to have a significant effect on a European protected site, then the competent authority must undertake an AA of its implications for the site in view of the site's conservation objectives.

SNH advised that the Development is likely to have a significant effect upon some of the qualifying interests of Buchan Ness to Collieston Coast SPA, Fowlsheugh SPA, Forth Islands SPA and Troup, Pennan and Lion's Heads SPA. As the recognised competent authority under European legislation, the Scottish Ministers, through MS-LOT, have considered the relevant information and undertaken an AA.

Having carried out the AA (considering all the representations received from SNH, MSS and other relevant consultees) it can be stated with confidence that the Development, will not adversely affect site integrity of any the identified SPAs assessed to have connectivity with the Development. SNH agreed with all conclusions reached in the AA except in relation to Forth Islands SPA with respect to puffin where they were unable to conclude no adverse effect on site integrity, when the Development is considered in combination with other east coast wind farms. SNH recognise that the effect from the Development in isolation is very small (only 3 additional puffin mortalities per year from Forth Islands SPA) however their conclusion in relation to the Forth and Tay offshore wind farms was adverse effect on integrity and this Development adds to that much larger effect. A full explanation of the ornithology issues and justification for decisions regarding site integrity is provided in the AA.

In the case of this Development the key decision for the Scottish Ministers has been the test laid down under article 6(3) of the Habitats Directive (and transposed by the Habitats Regulations) which applies to the effects of projects on both SACs and SPAs. The Scottish Ministers are certain that the test in article 6(3) is met, and that the relevant provisions in the Habitats Directive, the Wild Birds Directive and the Habitats Regulations are being complied with. The precautionary principle, which is inherent in article 6 of the Habitats Directive and is evident from the approach taken in the AA, has been applied and complied with.

The Scottish Ministers are convinced that the Development will not adversely affect site integrity of the European protected sites included within the AA. The Scottish Ministers are certain that no reasonable scientific doubt remains as to the absence of such effects and that the most up-to-date scientific data available has been used.

In Scotland Scottish Ministers are currently in the process of identifying a suite of new marine SPAs. In 2014 advice was received from the Statutory Nature Conservation Bodies ("SNCBs") on the sites most suitable for designation and at this

stage they became draft SPAs (“dSPAs”). Once Scottish Ministers have agreed the case for a dSPA to be the subject of a public consultation, the proposal is given the status of proposed SPA (“pSPA”) and receives policy protection, which effectively puts such sites in the same position as designated sites, from that point forward until a decision on classification of the site is made. This policy protection for pSPAs is provided by Scottish Planning Policy (paragraph 210), the UK Marine Policy Statement (paragraph 3.1.3) and the National Marine Plan for Scotland (paragraph 4.45). The Outer Firth of Forth and St. Andrew’s Bay Complex pSPA and Ythan Estuary, Sands of Forvie and Meikle Loch pSPA are currently at consultation and, therefore, included in the AA.

It is not a legal requirement under the Habitats Directive or relevant domestic regulations for the AA to assess the implications of the proposal on the pSPAs. The AA includes an assessment of implications upon those sites in accordance with domestic policy. Scottish Ministers are also required to consider article 4(4) of Council Directive 2009/147/EC on the conservation of wild birds (“the Birds Directive”) in respect of the pSPAs. The considerations under article 4(4) of the Birds Directive are separate and distinct to the considerations which must be assessed under this Habitats Directive assessment but they are, nevertheless, set out within the AA.

In accordance with regulation 63 of the 2010 Regulations the Scottish Ministers will, as soon as reasonably practicable following the formal designation of the pSPAs, review their decisions authorising the proposal. This will include a supplementary AA being undertaken concerning the implications of the proposal on the sites as designated if LSE is identified (as they are currently pSPAs their conservation objectives are currently in draft form, their conservation objectives are finalised at the point the sites are designated).

THE SCOTTISH MINISTERS’ CONSIDERATION OF THE APPLICATION

The Scottish Ministers’ consideration of the Application and the material considerations are set out below.

For the reasons already set out above, the Scottish Ministers are satisfied that the Development finds support from the applicable policies and guidance. The Scottish Ministers are also certain that all applicable Acts and Regulations have been complied with, and that the Development will not adversely affect site integrity of Buchan Ness to Collieston Coast SPA, Fowlsheugh SPA, Forth Islands SPA or Troup, Pennan and Lion’s Heads SPA.

Landscape and Visual Impacts

SNH, the Scottish Ministers’ statutory advisors on visual impacts on designated landscape features, were consulted on the Application for the Development, and in their advice they raised a number of concerns, but did not object to the Development.

They concluded that the Development would not raise issues of national importance, as defined by SNH, as it does not impact on landscape resources designated for national

importance. They did, however, consider that the Development may raise issues of significant regional and local cumulative impacts and effects.

SNH advised that there was lack of a cumulative impact assessment, and that a wind farm offshore at Kincardine would contribute additional cumulative effects along the coastal seaboard. SNH considered that the Development, in addition to the consented offshore development at Aberdeen Bay (European Offshore Wind Deployment Centre, EOWDC) could lead to significant cumulative sequential impacts on high sensitivity visual receptors. They further considered that a comprehensive cumulative impact assessment should have been provided to consider the potential for significant cumulative effects on important regional and local resources, in particular the high sensitivity coastline and small coastal communities. As such, SNH advised that further information and cumulative assessment should be undertaken to inform this issue if required by the relevant authorities – Aberdeen City and Aberdeenshire Councils.

SNH noted that despite considerable advice given in the pre-application stages, their advice has only partially been used to inform the ES SLVIA and supporting graphics and visualisations. SNH's concerns with regard to the ES – SLVIA related to:

- Overall the assessment of landscape, seascape and visual impacts in the ES only summarises the assessment of effect.
- No reference was made to existing onshore wind energy development in the assessment of the landscape and coastal baseline.
- Assessment of visual receptor sensitivity is not in accordance with GLVIA.
- No assessment of sequential visual assessment along main routes.
- No comprehensive cumulative impact assessment.
- No provision of visualisations in a Viewpoint Pack as per SNH Visual Representation Guidance (July 2014).

Assessment of sensitivity and magnitude of change and significance of effect

SNH disagreed with the approach used to determine the significance of effects which adopts a high threshold, identifying only Major and Moderate/Major effects as being significant. SNH stated that given the development type and potential for significant effects, and from the experience of both long standing and more recent on and off shore wind development, it is considered among landscape practitioners that moderate effects may also be significant under EIA regulations, where they can be supported by professional judgement. As such, SNH considered Moderate effects to be significant.

In the assessment of visual receptor sensitivity, SNH considered that the SLVIA has underestimated the baseline. With reference to Guidelines for Landscape and Visual Assessment (“GLVIA”¹) residents and receptors visiting an area for landscape and scenic enjoyment are considered to be of High sensitivity. SNH noted that the SLVIA

¹ Landscape Institute (2013). Guidelines for Landscape and Visual Impact Assessment. Routledge. <https://www.routledge.com/Guidelines-for-Landscape-and-Visual-Impact-Assessment-3rd-Edition/Landscape-Institute-IEMA/p/book/9780415680042>

appears to have included a consideration of the distance of the receptor to the development, reflecting a magnitude of change rather than sensitivity of receptor. As such, SNH considered the sensitivity to be High for viewpoints where residents and/or visitors/walkers were assessed.

SNH noted that there was limited information on the marking and lighting requirements for the Windfarm; the SLVIA refers to the project description in the ES, however this conflicts with the marine navigation requirements.

Assessment of impacts on landscape character and visual amenity

Coastal character assessment

SNH considered that the impact on landscape and seascape character is likely to be marginally higher (Moderate) than that assessed within the SLVIA, taking into account the cumulative baseline of existing terrestrial wind development which contributes to a baseline coastal landscape already affected by wind developments, and from which the turbines of the Development would be experienced. However, SNH judged these effects to be not significant due to the distance offshore and the small scale of the Development, which does not intrude or dominate the experience of the coastal character.

Visual Impact Assessment

For the majority of visual receptors identified (residents, visitors, walkers), SNH considered the assessment has underestimated sensitivity of receptor, which should be High. Given this underestimation, typically in viewpoints along the coast where a moderate magnitude of change has been identified (within ~18 km of the Development), SNH considered the assessment of effect to be Moderate or greater, and therefore significant. Of the viewpoints included, SNH considered that 9 of these viewpoints should be assessed as Moderate/Major and Major significant effects.

SNH stated that, at these 9 viewpoints, the Development introduces a visible or prominent new focus into the simple sea: sky horizon, and that it will intrude upon the appreciation of the coastal view, with clearly visible rotating blades and yellow platform bases. According to SNH, the Development will only appear as two clearly separate, but related groups of 4 turbines from Girdle Ness and Doonies Farm. SNH further considered that the Development appears relatively contained within wide coastal panoramas, and is experienced as fully 'offshore' at distances ranging between 15 and 20 km. Typically from the coastal viewpoints the turbines appear clearly 'separate' from the complexity of the coastline, relating far more to the wider plane of sea and sky. Where significant effects are identified, SNH were of the opinion that the Development does not dominate or overwhelm the viewer.

SNH advised that given the predicted visibility level from the Development along the East coast, they expected the assessment to include a sequential visual impact, in accordance with GLVIA. SNH noted that the following should have been considered in the assessment: main roads and minor roads, rail lines, coastal footpaths, and cycle ways. SNH further advised that this sequential assessment should feed into a cumulative sequential assessment.

ACC and AC were also consulted on the Application and both raised concerns regarding visual impacts, however, their concerns were not sufficient to cause them to object to the Development.

ACC noted that the Development introduces a built element into an otherwise undeveloped seascape located off a largely undeveloped coastline. ACC accepted that on its own, the small scale of the Development and the distance from shore limits the impact. However ACC noted that the ES has not considered the impact of lighting at night time, nor the cumulative effects with the Aberdeen Harbour Expansion and EOWDC. ACC considered that in combination, these three developments would result in a significant change over large areas of the coastal landscapes and seascapes around Aberdeen. Whilst ACC expected the combination of effects to result in significant adverse effects on the seascape and visual characteristics of the Aberdeen coast in this area, given the current undeveloped nature of the seascape and coastal landscapes, they considered that these are acceptable on this occasion.

ACC raised a number of issues with regard to the assessment baseline and scope, namely that the baseline information used is dated and at an inappropriate scale, having used a national scale assessment not suitable as baseline assessment of the coast for detailed EIAs; that the ES relies on a land-based landscape character assessment which is not focused on coastal and seascape character, and that no further coastal character or seascape assessment has been carried out to inform the assessment; that there has been no assessment of impacts on routes, and movement corridors, including how the coast is experienced sequentially along the coastal path, national cycle route and roads; that a map is needed to illustrate the location of Landscape Character Areas, which are within Aberdeen City and within Aberdeenshire, and showing the boundaries of seascape units to aid understanding of the assessment; and finally that a map of other windfarms be provided to aid understanding of the assessment.

As such, ACC requested further information in order to assess the effects of the Development, specifically night-time lighting assessment of the proposed windfarm; a thorough and documented assessment, using appropriate baseline data, of the cumulative effects (including night-time lighting) with Aberdeen Harbour Expansion and EOWDC; and recommendations for mitigating any identified adverse night-time lighting and cumulative effects.

Having considered the information submitted by the Company in the ES Addendum, ACC maintained their support for the Development in principle, and clarified that the information supplied provided a better understanding of the likely night time effects of the project. With regard to the cumulative landscape/seascape and visual effects, ACC maintained their previous position that whilst there are likely to be adverse sequential seascape/landscape and visual effects, these were considered to be acceptable on this occasion. ACC still considered that further marine and coastal development in this area would benefit from robust assessments of cumulative landscape, seascape and visual effects, for both day and night time, and in accordance with best practice.

AC had some concerns about the robustness of the assessment contained within the ES, specifically in relation to the visual and cumulative assessment. These issues were further highlighted at Kincardine and Mearns Area Committee.

AC noted that a degree of certainty was required regarding the turbine specification, the number and layout of the turbines, as well as how the Development relates visually to other similar scale developments that potentially could be seen in combination with the proposal. In relation to these detailed site specific issues and predicted cumulative effects, AC considered there was an unconcluded aspect to the Application and requested further details on the final specifications, location and number of turbines.

AC considered the design of the turbines to be appropriate in terms of the local climate and wider seascape/landscape, and requested that no advertising should appear on any part of the turbines or associated equipment.

AC noted that the proposed height for the turbines is 176 m to tip height, making them among the tallest wind turbines proposed for the north east of Scotland. AC assumed that there will be significant visual effects up to 35 km and beyond, and based on the potential visibility, stressed that they would have preferred a more comprehensive visual assessment which included visualisations from more inland locations. On the basis of what has been provided AC felt that a full assessment of the impact was not possible.

AC had anticipated that a higher number than the 6 identified viewpoints would be illustrated with visualisations, including receptors at inland locations in order to provide a comprehensive assessment of visual effects, and advised that all the viewpoints assessed should have a clear indication of the sensitivity of the receptor, the magnitude of change to perceived seascape/landscape character and the significance of effects. The need for a greater number of visualisations was also highlighted by Members at the Kincardine and Mearns Area Committee, and further written justification was requested as to why visualisations have not been provided for the coastal communities of Newtonhill, Muchalls, Findon, Old Portlethen, Portlethen, and Hillside. A further visualisation/ photomontage taken from Balmedie beach showing any potential in combination visual impact of the Development and EOWDC was also requested by AC.

AC also felt that the Company needed to further address the issue of cumulative impact as part of the SLVIA to fully address the potential combined visual effects of the Development, and advised this should include both onshore and offshore wind developments. AC also advised that appropriate common viewpoints and sensitive receptors that may have been used for other wind energy applications should be identified and assessed. As such, AC requested that a more comprehensive cumulative assessment was provided, including a sequential visual assessment to include coastal transport corridors in relation to the offshore/onshore visual impact.

AC discussed the issues above with the Company and were provided with further information, including additional photographs and wire frame diagrams. AC was happy to continue to work with the applicant on this basis.

The Company also submitted the information requested above in the ES Addendum. Having considered this additional information, AC maintained support in principle for the Development. AC were satisfied that no further mitigation, aside from what had already been outlined, would be necessary after clarification and the addressing of these issues.

Nevertheless, AC considered that the robustness of the cumulative impact assessment, both in terms of nearby offshore wind energy development as well as in-combination effects from onshore wind energy developments, is a matter that they feel would require a far more in depth analysis in any future application process. The results submitted gave AC enough comfort that the impacts experienced would not be significant, but they advised that a more comprehensive cumulative impact assessment from the outset would be preferable.

Historic Environment Scotland (“HES”) did not object to the Development and were content that the ES provided an assessment of impacts on Dunnottar Castle, scheduled monument 986, as well as undesignated marine historic environment assets. However, HES noted that the impacts to the setting of Dunnottar Castle have been assessed in the SLVIA chapter of the ES, which they do not consider an appropriate methodology to assess impacts to historic environment assets or their setting. HES were of the opinion that a more appropriate historic environment methodology, utilising their ‘Setting Managing Change’ guidance note, would have been preferable.

HES considered there was a very limited amount of information provided directly relating to the assessment of Dunnottar Castle and as such it is difficult to be certain how the conclusions reached in the assessment (moderate impact) were arrived at. HES further noted that they had requested specific visualisations in their scoping response which were not provided. Nevertheless, using the visualisation provided, HES have carried out their own assessment of the potential impacts to the setting of the scheduled monument and were content that as a result of the offshore works, there shall be no direct impacts on designated terrestrial assets. In terms of setting impacts, HES have considered the potential for impacts on the setting of Dunnottar Castle and, despite the limited information provided, they were content that although there will be an impact to the setting of the monument, it will not be so significant as to raise issues of national significance.

Conditions requiring the submission of a Development Specification and Layout Plan (“DSLPL”), Design Statement (“DS”) and a Lighting and Marking Plan (“LMP”) have been included in **ANNEX 2**.

The Scottish Ministers consider, having taken account of the information provided by the Company, the responses of the consultative bodies, and having regard to the mitigation measures and conditions proposed, that there are no outstanding concerns in relation to the Development’s impact on landscape and visuals that would require consent to be withheld.

Marine Mammal Impacts

SNH agreed with the general conclusions of the ES, that the impacts on marine mammals are likely to be minor/negligible based on the sensitivities of the features and the (estimated) duration / magnitude of the activities.

As the Development will not involve piling, SNH considered that the potential impacts on marine mammals would be limited to entanglement and disturbance due to vessel movements, as well as potential disturbance during cable laying. Marine Scotland Science (“MSS”) agreed, stating that the risk of auditory injury through exposure to noise is very much reduced through the commitment not to use piling to install the turbines.

Entanglement was considered by SNH to be the key impact for the Development, with risks being greater for medium-sized cetaceans such as minke whale, rather than smaller cetaceans such as dolphins and porpoises. As such, SNH recommended that a detailed entanglement monitoring and reporting schedule is provided as part of the Project Environmental Monitoring Programme (“PEMP”) in order to mitigate and monitor entanglement for the Development.

SNH noted the lack of discussion in the ES relating to disturbance effects of the cable laying. However they considered it likely that effects will be limited, notably since installation of the export cables is estimated to take approximately 3 days.

MSS noted that the ES relies, in several instances, upon data previously presented in other applications and therefore not specific to the Development site, highlighting two main areas where this arises: the noise assessments and the baseline marine mammal distribution. Although this was a concern, because noise propagation in water is dependent upon various site specific factors such as water depth and seabed type, MSS were less concerned about noise impacts from the Development, due to the commitment not to use piling. Nevertheless, MSS would not recommend using the values that are presented in section 8 (or where they are used in section 6) of the ES.

With regard to the baseline conditions for marine mammals, MSS stated that in many cases the pattern of distribution is comparable with what would be expected at the Development area, and MSS were content that the HiDef surveys have covered the Development area and have found animal distributions that are consistent with expectations.

MSS agreed that operational noise of the turbines is unlikely to be a risk to marine mammals. However, MSS stated that for floating wind developments, the noise inputs to the marine environment will be different from those measured from turbines pinned to the seabed, and therefore advised that recordings of the sound profiles produced by the operational floating turbines would improve understanding in this area.

MSS also agreed that the issue of corkscrew seals and ducted propellers can be removed from further consideration, given the evidence that such mortalities may in fact be caused by grey seals.

MSS agreed that vessel transit routes can be addressed in the PEMP. MSS also advised that further information on the frequency with which mooring lines will be monitored for derelict fishing gear was included in the PEMP, stating that monitoring of load on the moorings should provide useful data on whether marine mammals become entangled in the moorings, and the frequency of this, should it occur. MSS considered that this could usefully be reported as part of the survey, deploy and monitor policy, should this be applied.

Whale and Dolphin Conservation (“WDC”) had no major concerns regarding the impact of the Development on marine mammals in the area, providing that construction is halted if marine mammals are seen in the vicinity of the development and activity does not commence until all animals have left the area for a specified amount of time, i.e. monitoring is based on current guidance.

SNH advised that a Marine Mammal Observer (“MMO”) should be used following agreed protocols prior to all noisy construction activities, and this was also requested by WDC. WDC further requested that Passive Acoustic Monitoring (“PAM”) should be conducted in parallel to visual observations, and that the use of Acoustic Deterrent Devices (“ADD”) should be avoided if possible. MSS agreed that ADDs should not be used during construction, unless there is demonstrated to be a risk that marine mammals will be injured (either physically or acoustically). Since the Company does not intend to use pile driving to install the wind turbines, MSS considered that it is unlikely that ADDs would provide a useful mitigation.

Given the short duration of the construction period and relatively low importance of the area for cetaceans, SNH advised that an EPS licence will not be required. MSS have, however, noted that an EPS licence may be required to carry out the required geophysical surveys, due to their potential to disturb cetaceans. MSS advised that the assessment carried out for these surveys should also consider the potential for injury to cetaceans, and mitigation options to avoid this, and also that the geophysical surveys may be required to be included on the Noise Registry for purposes of monitoring impulsive noise under the European Marine Strategy Framework Directive.

Conditions requiring the appointment of a Marine Mammal Observer (“MMO”) and the submission of a Project Environmental Monitoring Programme (“PEMP”) have been included in **ANNEX 2**.

The Scottish Ministers consider that, having taken account of the information provided by the Company, the responses of the consultative bodies, and having regard to the mitigation measures and conditions proposed, there are no outstanding concerns in relation to the Development’s impact on marine mammals that would require consent to be withheld.

Ornithological Impacts

SNH concluded that for the Development alone, there is no adverse effect on site integrity for bird interests. However, when considered in combination with other developments, specifically other wind farms consented for the east coast of Scotland, Hywind and the Forth and Tay offshore wind farms (Near na Gaoithe, Seagreen – Alpha and Bravo, and Inch Cape) within species' mean-max foraging range (mmfr), SNH could not advise that there will be no adverse effect on site integrity with respect to Black-legged kittiwake at Fowlsheugh SPA and Atlantic puffin at Forth Islands SPA in their initial consultation response. Following further consideration of the most appropriate mortality rate due to displacement for kittiwake SNH later advised the Development would not adversely affect the integrity of Fowlsheugh SPA with respect to kittiwake when considered in-combination with other projects as detailed in the AA

SNH also advised that the additional mortality predicted for gannet and apportioned to Forth Islands SPA from the Development is not sufficient to raise the overall mortality above the threshold previously agreed with Marine Scotland.

SNH stated that the Development will have impacts on some bird populations, notably on black-legged kittiwake (kittiwake), northern gannet (gannet) and common guillemot (guillemot) through a combination of predicted collision impacts and displacement from currently used foraging areas. However, SNH did not consider the impacts of the Development alone will be sufficient to result in adverse effect on site integrity for any of the SPAs where Likely Significant Effect ("LSE") is concluded.

SNH identified an error in the apportioning calculations in the ES for the Development, which greatly underestimates the impacts to SPAs. SNH stated that some small (or non-existent) colonies in the Seabird Monitoring Programme ("SMP") database have had large populations assigned to them, which has therefore overestimated the proportions of birds that originate outside of SPAs. SNH have recalculated the apportioning table in the HRA document to be able to assess the impact to kittiwakes, and advised that calculations for all other species would need to be checked if the figures from this ES are used in other cumulative assessments.

SNH noted that the area has significant seaborne traffic and is classed as a moderately busy area. SNH considered that although an increase in vessels may cause disturbance to marine birds, and that more vessel movement brings an increased risk of a vessel collision (with a risk of contamination), the proportional increase resulting from the Development is likely to be small. SNH was of the opinion that with mitigation in place, this will reduce the risk to a negligible level, and advised that the VMP should contain a protocol that seeks to avoid / minimise maintenance movements during the last two weeks of July and first two weeks of August, as it is during this period that an influx of dependent auks with their adults is recorded and this would mitigate potential impacts on auks during this vulnerable period.

SNH informed that diving bird species could potentially be caught by ghost fishing materials caught on mooring lines, noting that mitigation is proposed in the form of sensors to detect large accumulations of ghost fishing material. SNH advised that regular inspection of mooring and anchor lines will reduce the risk of this sufficiently for

it not to be considered a significant impact, and recommended that a detailed entanglement monitoring and reporting schedule is provided as part of the PEMP in order to mitigate and monitor entanglement for the Development.

SNH considered that the area of habitat disturbed by the anchors is likely to be very small and considered the loss of prey resource negligible. SNH noted that it is possible that prey aggregation could occur around the feature, which may benefit some species, and stated that no significant impacts are expected as a result of prey disturbance.

SNH supported the commitment, provided in the ES Addendum, to develop monitoring and mitigation for the Development, including using the design of the floating structures for mounting observation devices and monitoring equipment to aid data collection and monitor interactions of birds with turbines. SNH advised that such a monitoring programme should form part of the conditions for the application, and welcomed further discussion on the detail of monitoring requirements in order to validate some of the ES predictions and consider the environmental impacts of the Development.

RSPB Scotland objected to the Development on the grounds that the ES provided insufficient and inaccurate information to support the Appropriate Assessment. They stated that even if the required information could be provided, a conclusion of no adverse effect on site integrity of relevant SPAs could not be reached, due to existing unacceptable cumulative or in-combination effects arising from consented offshore wind in the Forth and Tay region. It was the opinion of RSPB Scotland that the existing consent decisions were based upon inappropriate methodologies² which misrepresented the full scale of risk of adverse effects on a number of protected seabird populations.

Another reason given for RSPB Scotland's objection was that potential impacts on dSPAs had not been considered in the ES. This information was included in the ES Addendum, and RSPB Scotland removed this reason from their response to the ES Addendum consultation, while maintaining their objection on the grounds that a conclusion of no adverse effect on site integrity of relevant SPAs cannot be reached due to existing unacceptable cumulative or in-combination effects arising from the consented projects in the Forth and Tay region.

RSPB Scotland further stated that should the existing Forth and Tay consents change as a result of ongoing legal proceedings such that their impacts reduce significantly, then they would be willing to review their position on the Development.

Notwithstanding their major concerns, RSPB Scotland advised that should the Development be granted consent, they recommended that a requirement by condition is made for a monitoring programme to monitor the effects of the development on kittiwake and puffin. RSPB Scotland recommended that this monitoring programme should take full advantage of the unique opportunity provided by the design of the floating structures for mounting observation devices and

² Cook, A.S.C.P. and Robinson, R.A. 2016. The Scientific Validity of Criticisms made by the RSPB of Metrics used to Assess Population Level Impacts of Offshore Wind Farms on Seabirds. BTO Research Report No.665

monitoring equipment, detailing that it should include details of mechanisms for tracking breeding kittiwake and puffin between the colony SPAs and the development site, and monitoring of collisions at the wind farm, to allow an assessment of the effect of the development on the SPAs. Nevertheless, RSPB Scotland highlighted that monitoring should not itself be regarded as 'mitigation'.

Conditions requiring the submission of a Vessel Management Plan ("VMP"), a Construction Method Statement ("CMS"), a Project Environmental Monitoring Programme ("PEMP"), a Cable Plan ("CaP"), an Environmental Management Plan ("EMP") and the appointment of an Ecological Clerk of Works ("ECoW") have been attached to the consent at **Annex 2**.

The Scottish Ministers consider, having taken account of the information provided by the Company, the responses of the consultative bodies, the AA and having regard to the mitigation measures and conditions proposed, that there are no outstanding concerns in relation to the Development's impact on ornithology that would require consent to be withheld.

Commercial Fisheries Impacts

MSS advised that the loss of fishing grounds needs to expand beyond mobile gears, to include interactions with static gears. MSS stated that due to high risk of fishing gear entanglement, impacts on static gears can also be considered significant. MSS noted that the potential impact of increased fishing pressure on other fishing grounds resulting from any displacement of existing fishing activity was not covered in the ES and requested that this was included. MSS further requested that proposed mitigation measures for each potential significant impact on commercial fisheries were also included.

Regarding the ES Addendum, MSS noted that the commercial fisheries section listed additional mitigation measures, such as guard vessel opportunities, the appointment of a Fisheries Liaison Officer ("FLO") and input to a Fishing Community Fund. MSS requested additional information about this initiative and the type of involvement the Company is proposing to have regarding the Fishing Community Fund.

The Scottish Fishermen's Federation ("SFF") initially objected to the Development. Whilst acknowledging that the Company engaged with them in discussions on the plan, the SFF stated that the Application does not seem to have considered the information they provided. As a result, the SFF outlined their concerns regarding the process used to define the development site within the Agreement for Lease area to MS-LOT in October 2015. The SFF considered that these concerns had not been satisfactorily addressed by the Company and the SFF therefore maintained their objection, stating it is their belief that the UK's Fisherman's Information Mapping ("UKFIM") data shared by them with the Company and described in the commercial fisheries baseline, corroborates their view.

The SFF stated that during the initial consultation with them, the UKFIM data was explained, including the cyclical nature of some fisheries, especially scallops. According to the SFF, the descriptions in the baseline do not take these details into account,

especially in what concerns the concentration of the scallop fishery in the area chosen to locate the Development.

The SFF considered that the Application missed the growth in the squid fishery which now exists on grounds between Aberdeen and Bell Rock, and which will have a material impact on the Development's interaction with fisheries.

The SFF noted the Application acknowledges that by its nature the development will lead to a complete loss of fishing grounds. Therefore they requested that in the event of consent being granted, a condition is included to ensure that mitigation in some form is found.

The SFF advised that the export cable route also needs to be carefully considered, and requested that the Company examines alternatives to rock dumping and mattresses in the event of non-burial, appropriate to the seabed and the fishery concerned.

The SFF subsequently removed their objection to the Development subject to conditions being included in the consent, after entering into an agreement with the Company regarding the provision of mitigation measures

Conditions requiring the appointment of a Fisheries Liaison Officer ("FLO"), submission of a Cable Plan ("CaP"), Project Environmental Monitoring Programme ("PEMP"), developer participation in a regional advisory group and developer participation in a Fisheries Group with the aim of producing a Fisheries Management and Mitigation Strategy ("FMMS") have been attached to the consent at **Annex 2**.

The Scottish Ministers consider that, having taken account of the information provided by the Company, the responses of the consultative bodies, and having regard to the mitigation measures and conditions proposed, there are no outstanding concerns in relation to the Development's impact on fish species that would require consent to be withheld.

Economic Benefits

Scottish Planning Policy ("SPP") advises that economic benefits are material issues which must be taken into account as part of the determination process.

SPP also confirms the Scottish Ministers' aim to achieve a thriving renewables industry in Scotland. The focus being to enhance Scotland's manufacturing capacity, to develop new indigenous industries, particularly in rural areas, and to provide significant export opportunities. The planning system has a key role in supporting this aim and the Scottish Ministers should consider material details of how the proposal can contribute to local or national economic development priorities as stated in SPP.

In chapter 13 of the ES, the Company advise that it is estimated that the Development will directly create job opportunities for over 50 local staff within the construction port, plus 40 local staff in the areas of assembly and installation of the turbines, in addition to generating opportunities for up to 20 local workers to establish site facilities and grid connection cabling over the 2 year construction period. This

represents a temporary, beneficial effect, of minor significance for the economy of Aberdeen City and Shire.

The ES makes a commitment to construction of the substructures which is expected to be undertaken within a Scottish port facility and this is likely to include a significant level of fabrication support for the substructure assembly at a regional/UK wide level. Scottish Ministers are fully supportive of this commitment and look forward to future confirmation of the detail of this.

The Development and enhancement of skill sets associated with the construction of the floating units will form a positive, short term (up to two years) employment opportunity for the selected port site. It is expected that over 50 people could be required to support the construction and installation of the turbines within the construction port over a two year period, which represents a net economic benefit to the regional/national economy.

It is expected that all of the WTG unit (tower, blade and nacelles) will be fabricated outside of Scotland and transported to the construction base for assembly. This is likely to provide additional local development and skill enhancement to the local port construction workforce, which could enable further windfarm development opportunities for the local workforce.

The construction of the Development is expected to create a small number of short-term employment opportunities in the area, including demand for skilled onshore and offshore construction workers, vessel operators and engineers during the construction phase. Given the nature of the Development and the type of skills available in the local labour market, it is anticipated these jobs will be fulfilled using existing employment from the Aberdeen City and Shire labour market.

The equivalent of approximately 40 jobs are anticipated to be required in order to assemble and install the turbines. The construction period for the onshore and offshore section of the connecting cable to the sub-station is anticipated to be between three to six months. It is estimated the installation of the cable will employ a maximum of 20 people. The offshore section will also require the charter of a suitable vessel and associated crew. It is expected that an existing vessel from either Aberdeen or Peterhead harbours will be used to support the offshore cable element.

In addition, further indirect jobs will be supported locally and regionally through supply linkage and income multiplier effects. This includes firms supplying construction materials and equipment.

Employment and economic impacts are considered to be a temporary, beneficial effect, of minor significance for the economy of Aberdeen City and Shire.

In order to ensure the turbines operate efficiently a regular checks and maintenance schedule will be followed. For approximately one week every month during the 25 year operational life of the windfarm, the turbines will undergo checks and maintenance, which will require approximately 4 engineers and a supporting vessel, plus around 4 onshore support staff. As with the construction phase, it is anticipated that the required

skills, for the maintenance and support work, will be supplied by the existing Aberdeen and Shire labour market. The skilled labour required and potentially the vessel used is anticipated to be shared with another offshore windfarm. Use of vessels to support operation and undertake the maintenance of the turbines will be drawn from existing fleet at either Aberdeen or Peterhead harbours.

Aberdeen City Council considers offshore wind energy, particularly floating offshore wind energy, as a prime diversification opportunity for the oil and gas industry. For ACC, the presence of the Development in waters off the Aberdeen coast would be significant in terms of lessons that can be applied to other, bigger projects and if successful should result in future access to much greater opportunities for local companies. Recognising there would be some direct beneficial local economic effect, ACC noted this would be small scale and that the ES contains little evidence about the characteristics of employment being created (e.g. skills group). ACC further noted that although some economic benefits to the city and region are suggested, these cannot be automatically translated into benefits to the local economy or communities of Altens and Cove

Reviewing the potential economic impact of the project as a whole on local ports, Scottish Ministers remain committed to seeking benefits for the local economy, and for Scotland as a whole. As such, Scottish Ministers look forward to the formalisation of commitments made in the ES to the local and Scottish economy as the project moves towards its construction phase.

The Scottish Ministers consider that, having taken account of the information provided by the Company, the responses of the consultative bodies, and having regard to the mitigation measures and conditions proposed, there are no outstanding concerns in relation to the economic information provided that would require consent to be withheld.

Summary

The Scottish Ministers consider the following as principal issues material to the merits of the section 36 consent Application made under the Electricity Act:

- The Company has provided adequate environmental information for the Scottish Ministers to judge the impacts of the Development.
- The Company's ES, ES Addendum and the consultation process have identified what can be done to mitigate the potential impacts of the Development.
- The matters specified in regulation 4(1) of the 2000 Regulations and regulation 22 of the 2007 Regulations have been adequately addressed by means of the submission of the Company's ES and ES Addendum, and the Scottish Ministers have judged that the likely environmental impacts of the Development, subject to the conditions included in this consent (**Annex 2**), are acceptable.
- The Scottish Ministers are satisfied that the Development can be satisfactorily decommissioned and will take steps to ensure that where any decommissioning programme is required under the Energy Act 2004, such programme is prepared in a timely fashion by imposing a condition requiring its submission to the Scottish Ministers before the Commencement of the Development (**Annex 2**).
- The Scottish Ministers have considered material details of how the Development can contribute to local or national economic development priorities and the Scottish Government's renewable energy policies.
- The Scottish Ministers have considered fully and carefully the Application and accompanying documents, the ES Addendum, all relevant responses from consultees and the public representations received.
- On the basis of the AA, the Scottish Ministers have ascertained, to the appropriate level of scientific certainty, that the Development in combination with the other plans and projects, will not adversely affect site integrity of any European protected sites, in view of such sites' conservation objectives.

THE SCOTTISH MINISTERS' DETERMINATION

Subject to the conditions set out in **Annex 2** to this Decision, the Scottish Ministers **GRANT CONSENT** under section 36 of the Electricity Act 1989 (as amended) for the construction and operation of the Development, with a permitted capacity of up to 50 MW (as described in **Annex 1**).

In accordance with the 2000 Regulations and the 2007 Regulations, the Company must publicise this determination for two successive weeks in the Edinburgh Gazette and one or more newspapers circulating in the locality of the Development. The Company must provide copies of the public notices to the Scottish Ministers.

In reaching their decision the Scottish Ministers have had regard to all representations and relevant material considerations and, subject to the conditions included in this consent (**Annex 2**), are satisfied that it is appropriate for the Company to construct and operate the generating station in the manner described in **Annex 1**.

Copies of this letter and consent have been sent to ACC and AC. This letter has also been published on the Marine Scotland licensing page of the Scottish Government's website:

<http://www.scotland.gov.uk/Topics/marine/Licensing/marine/scoping>

The Scottish Ministers' decision is final and is subject to the right of any aggrieved person to apply by statutory appeal to the Court of Session. The statutory appeal mechanism is provided by sections 36D and 36E of the Electricity Act 1989 in relation to the section 36 consent, and by sections 63A and 63B of the Marine (Scotland) Act 2010 in relation to the marine licence.

Your local Citizens' Advice Bureau or your solicitor will be able to advise you about the applicable procedures.

Yours sincerely,

JAMES McKIE

Leader, Marine Scotland Licensing Operations Team A

member of the staff of the Scottish Ministers

07th March 2017

Annex 1

DESCRIPTION OF THE DEVELOPMENT

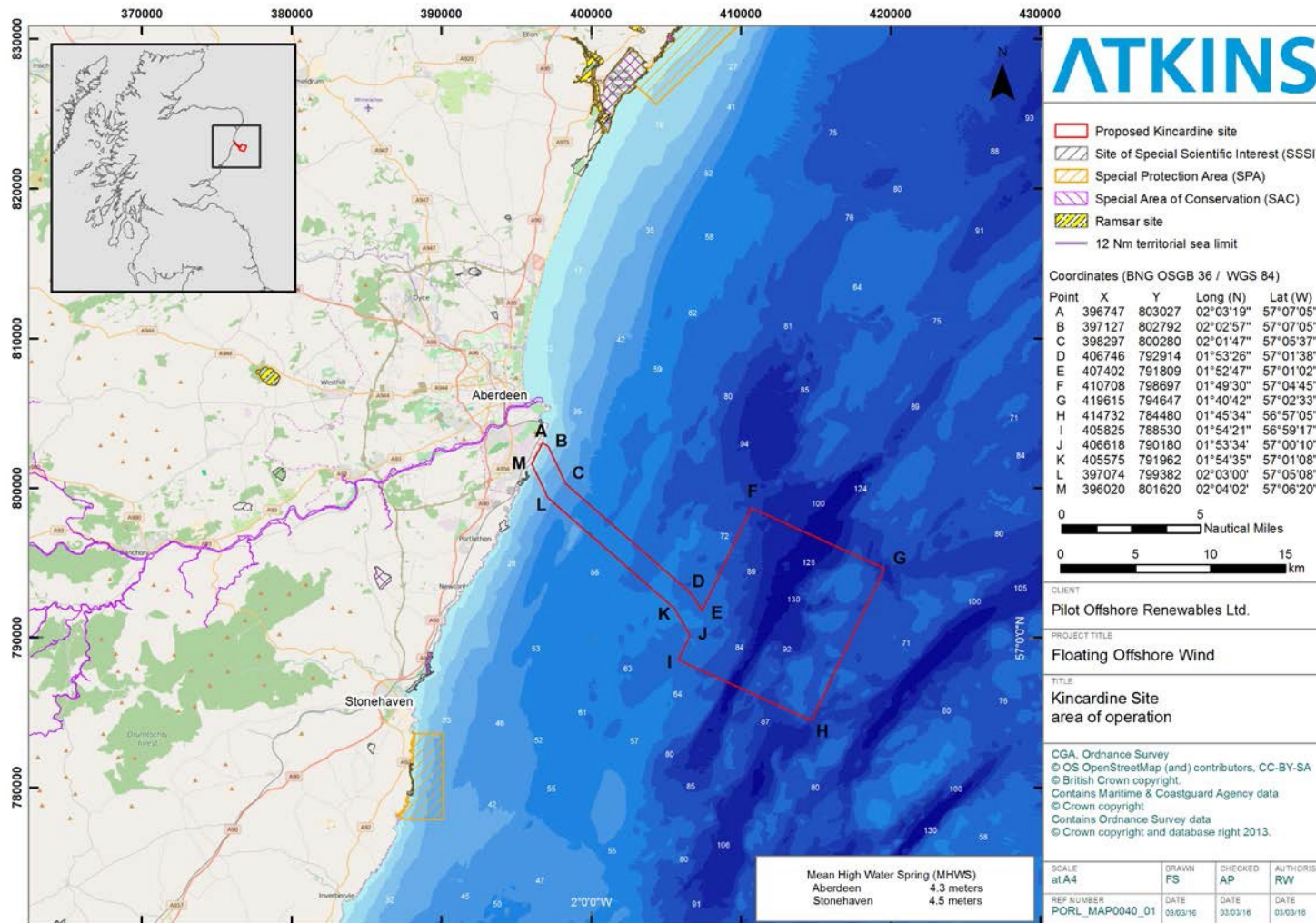
The Development shall have a permitted generating capacity not exceeding 50 MW and shall comprise of up to 7 wind-powered electricity generating stations approximately 15 km south east of Aberdeen, including:

1. not more than 7, three-bladed horizontal axis, WTGs, each with:
 - i. ~~maximum rated capacity for each Wind Turbine of up to 8.4 MW~~ the maximum generating capacity of the Development will continue to be limited to 50 MW;
 - ii. a maximum blade tip height of 191 metres (measured from LAT);
 - iii. a maximum rotor diameter of 164 metres;
 - iii. a maximum hub height of 105 metres (measured from LAT);
 - iv. a minimum blade tip clearance of 22 metres (measured from LAT);
 - vi. blade width of up to 5.4 metres; and
 - vii. a minimum spacing of 1,000 metres;
 - viii. One 2 MW WTG
2. all substructures, anchors and associated mooring lines;
3. grid infrastructure including the construction of two subsea cables which will connect the WTGs to the shore.

The Development shall be constructed in accordance with that specified in the Application, the ES Addendum, the Section 36 Variation and supporting documentation and by the conditions imposed by the Scottish Ministers.

References to “the Development” in this consent shall be construed accordingly.

Figure : Development Location – Kincardine Floating Offshore Windfarm Site and Export Cable Corridor to shore near Altens, Aberdeen.



ANNEX 2

CONDITIONS

The consent granted under Section 36 of the Electricity Act 1989 is subject to the following conditions:

The Company must submit the requested plans as detailed in the conditions prior to the Commencement of the Development, in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with any such advisors or organisations as detailed in the conditions or as may be required at the discretion of the Scottish Ministers.

The Company must submit the required plans for the 2 MW WTG as detailed in the conditions prior to the Commencement of the Development, in writing, to the Scottish Ministers for their written approval. Updated plans to cover the 2 MW turbine and future tranches, for the entire Development must be submitted prior to the Commencement of the Development of these subsequent works and in line with the timescales of the relevant conditions, in writing to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with any such advisors or organisations as detailed in the conditions or as may be required at the discretion of the Scottish Ministers.

The Development must, at all times, be constructed and operated in accordance with the approved plans, as updated or amended.

Any updates or amendments made to the approved plans must be submitted, in writing, to the Scottish Ministers for their prior written approval.

The Company must satisfy themselves that all contractors or sub-contractors are aware of the extent of the Development for which this consent has been granted, the activity which is consented and the terms of the conditions attached to this consent. All contractors and sub-contractors permitted to engage in the Development must abide by the conditions set out in this consent.

The Company must ensure that all personnel adhere to the Scottish Marine Wildlife Watching Code, where appropriate, during all installation, operation and maintenance activities.

1. Duration of the Consent

The consent is for a period of 25 years from the date of Final Commissioning of the first Wind Turbine Generator (“WTG”).

Written confirmation of the date of the Final Commissioning of the first WTG must be provided by the Company to the Scottish Ministers, ACC and SNH no later than one calendar month after the Date of Final Commissioning of the first WTG.

Reason: To define the duration of the consent.

2. Commencement of Development

The Commencement of the Development must be no later than five years from the date of this consent, or in substitution such other period as the Scottish Ministers may hereafter agree and confirm in writing. Written confirmation of the intended date of Commencement of Development must be provided to ACC and Scottish Ministers no later than one calendar month before that date or at such as time as agreed with Scottish Ministers.

Reason: To ensure that the Commencement of the Development is undertaken within a reasonable timescale after consent is granted.

3. Decommissioning

Where the Company has been given notice requiring them to submit to the appropriate authority, as defined in the Energy act 2004, a Decommissioning Programme (“DP”), pursuant to section 105(2) and (5) of the Energy Act 2004, then construction may not begin on the site of the Development until after the Company has submitted to the appropriate authority a DP in compliance with that notice.

Reason: To ensure the decommissioning and removal of the Development in an appropriate and environmentally acceptable manner, and in the interests of safety and environmental protection.

4. Assignment

This consent may not be assigned without the prior written authorisation of the Scottish Ministers. The Scottish Ministers may authorise the assignment of the consent or refuse assignment as they may see fit. The consent is not capable of being assigned, alienated or transferred otherwise than in accordance with the foregoing procedure. The Company must notify the ACC in writing of the name of the assignee, the principal named contact and contact details within 14 days of written confirmation from the Scottish Ministers of an assignment having been granted.

Reason: To safeguard the obligations of the consent if transferred to another company.

5. Redundant turbines

In the event that for a continuous period of 6 months or more any WTG installed and commissioned and forming part of the Development fails to produce electricity on a commercial basis to the National Grid then, unless otherwise agreed in writing by the Scottish Ministers and after consultation with the Company and any advisors as required at the discretion of the Scottish Ministers, any such WTG may be deemed by the Scottish Ministers to cease to be required. If so deemed, the WTG (together with any related infrastructure) must, within the period of 12 months from the date of the deeming decision by the Scottish Ministers, be decommissioned and the area of

the Site upon which the WTG is located must be reinstated by the Company in accordance with the procedures laid out within the Company's DP.

Reason: *To ensure that any redundant WTGs are removed from the Site in the interests of safety, amenity and environmental protection.*

6. Incident Reporting

In the event of any breach of health and safety or environmental obligations relating to the Development during the period of this consent, the Company must provide written notification of the nature and timing of the incident to the Scottish Ministers, including confirmation of remedial measures taken and/or to be taken to rectify the breach, within 24 hours of the incident occurring.

Reason: *To keep the Scottish Ministers informed of any such incidents which may be in the public interest.*

7. Implementation in accordance with approved plans and requirements of this consent

Except as otherwise required by the terms of this consent, the Development must be constructed and operated in accordance with the Application, the Environmental Statement (as supplemented or amended by the further environmental information submitted by the Company on 22nd September 2016), the section 36 Consent Variation and supporting documentation submitted on 29th November 2017, [the section 36 Consent Variation and supporting documentation submitted on 9th May 2018](#) and any other documentation lodged in support of the Application.

Reason: *To ensure that the Development is carried out in accordance with the approved details.*

8. Transportation for site inspections

As far as reasonably practicable, the Company must, on being given reasonable notice by the Scottish Ministers (of at least 72 hours), provide transportation to and from the Site for any persons authorised by the Scottish Ministers to inspect the Site.

Reason: *To ensure access to the Site for the purpose of inspecting compliance with this Consent.*

9. Construction Programme

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Construction Programme ("CoP"), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with the SNH, SFF, Vattenfall, Esk DSFB, CAA, MoD, MCA, NLB, SEPA, ACC, AC and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

The CoP shall set out, but not be limited to:

- a) the proposed date for Commencement of Development;
- b) the proposed timings for mobilisation of plant and delivery of materials, including details of onshore lay-down areas;
- c) the proposed timings and sequencing of construction work for all elements of the Development infrastructure;
- d) contingency planning for poor weather or other unforeseen delays; and
- e) the scheduled date for Final Commissioning of the Development. The Company must, prior to the Commencement of the Development, provide a copy of the final CoP, and any subsequent revisions as agreed by the Scottish Ministers, to the DGC.

Reason: To confirm the timing and programming of construction.

10. Construction Method Statement

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Construction Method Statement (“CMS”), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, SEPA, MoD, MCA, NLB, SFF, WDC and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

The CMS must include, but not be limited to:

- a) the construction procedures and good working practices for installing the Development;
- b) details of the roles and responsibilities, chain of command and contact details of company personnel, any contractors or sub-contractors involved during the construction of the Development;
- c) details of how the construction related mitigation steps proposed in the ES and in the ES Addendum are to be delivered; and
- d) a waste management plan for the construction phase of the Development.

The CMS must adhere to the construction methods assessed in the Application, ES and ES Addendum. The CMS must also, so far as is reasonably practicable, be consistent with the Design Statement (“DS”), the Environmental Management Plan (“EMP”), the Vessel Management Plan (“VMP”), the Navigational Safety Plan (“NSP”), the Cable Plan (“CaP”) and the Lighting and Marking Plan (“LMP”).

Reason: To ensure the appropriate construction management of the Development, taking into account mitigation measures to protect the environment and other users of the marine area.

11. Development Specification and Layout Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Design Specification and Layout Plan (“DSLPL”), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, MoD, SFF, JRC, CAA, ACC, AC, MCA, NLB, NATS, and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

The DSLPL must include, but not be limited to: a plan showing the location of each individual WTG (subject to any required micro-siting), including information on WTG spacing, WTG identification/numbering, seabed conditions, bathymetry, confirmed foundation type for each WTG and any key constraints recorded on the Site;

- a) a list of latitude and longitude co-ordinates accurate to three decimal places of minutes of arc for each WTG. This should also be provided as a Geographic Information System (“GIS”) shapefile using the World Geodetic System 1984 (“WGS84”) format;
- b) a table or diagram of each WTG dimensions including – height to blade tip (measured above Lowest Astronomical Tide (“LAT”)) to the highest point, height to hub (measured above LAT to the centreline of the generator shaft), rotor diameter and maximum rotation speed;
- c) the generating capacity of each WTG used on the Site (Annex 1, Figure) and a confirmed generating capacity for the Site overall;
- d) the finishes for each WTG (see condition 18 on WTG lighting and marking); and
- e) the length and proposed arrangements on the seabed of all inter-array cables.

Reason: *To confirm the final Development specification and layout.*

12. Design Statement

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Design Statement (“DS”), in writing, to the Scottish Ministers. The DS, which must be signed off by at least one qualified landscape architect as instructed by the Company prior to submission to the Scottish Ministers, must include representative wind farm visualisations from key viewpoints as agreed with the Scottish Ministers, based upon the final DSLPL as approved by the Scottish Ministers as updated or amended. The Company must provide the DS, for information only, to SNH, AC, ACC, HES and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

Reason: *To ensure that the Development is carried out in accordance with the approved details, and to inform interested parties of the final wind farm scheme proposed to be built.*

13. Environmental Management Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit an Environmental Management Plan (“EMP”), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, SEPA and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers. The EMP must provide the over-arching framework for on-site environmental management during the phases of development as follows:

- i) all construction as required to be undertaken before the Final Commissioning of the Development; and
- ii) the operational lifespan of the Development from the Final Commissioning of the Development until the cessation of electricity generation. (Environmental management during decommissioning is addressed by the Decommissioning Programme provided by condition 3.

The EMP must be in accordance with the ES and ES Addendum insofar as it relates to environmental management measures. The EMP must set out the roles, responsibilities and chain of command for the Company personnel, any contractors or sub-contractors in respect of environmental management for the protection of environmental interests during the construction and operation of the Development. It must address, but not be limited to, the following over-arching requirements for environmental management during construction:

- a) mitigation measures to prevent significant adverse impacts to environmental interests, as identified in the ES and ES Addendum, pre-consent and pre-construction monitoring or data collection, and include the relevant parts of the CMS;
- b) a pollution prevention and control method statement, including contingency plans;
- c) management measures to prevent the introduction of invasive non-native marine species;
- d) a site waste management plan (dealing with all aspects of waste produced during the construction period), including details of contingency planning in the event of accidental release of materials which could cause harm to the environment. Wherever possible the waste hierarchy of reduce, re-use and recycle should be encouraged;
- e) the reporting mechanisms that will be used to provide the Scottish Ministers and relevant stakeholders (including, but not limited to, SNH, SEPA, MCA and NLB) with regular updates on construction activity, including any environmental issues that have been encountered and how these have been addressed.

The Company must, no later than 3 months prior to the Final Commissioning of the Development or at such a time as agreed with the Scottish Ministers, submit an updated EMP to cover the operation and maintenance activities for the Development, in writing, to the Scottish Ministers for their written approval. Such approval may be given only following consultation with SNH, SEPA and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers. The EMP must be regularly reviewed by the Company and the Scottish Ministers, at intervals

agreed by the Scottish Ministers. Reviews must include, but not be limited to, the reviews of updated information on construction methods and operations of the Development and updated working practices.

The EMP must be informed, so far as is reasonably practicable, by the baseline monitoring or data collection undertaken as part of the application and the PEMP.

Reason: To ensure that all construction and operation activities are carried out in a manner that minimises their impact on the environment, and that mitigation measures contained in the ES, or as otherwise agreed, are fully implemented.

14. Vessel Management Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Vessel Management Plan ("VMP"), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, MCA, TS, ACC and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

The VMP must include, but not be limited to, the following details:

- a) the number, types and specification of vessels required;
- b) how vessel management will be co-ordinated, particularly during construction but also during operation;
- c) location of working port(s), how often vessels will be required to transit between port(s) and the Site and indicative vessel transit corridors proposed to be used during construction and operation of the Development; and
- d) the means by which vehicle movements will be avoided or minimised during the last two weeks of July and first two weeks of August.

The confirmed individual vessel details must be notified to the Scottish Ministers, in writing, no later than 14 days prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, and thereafter, any changes to the details supplied must be notified to the Scottish Ministers, as soon as practicable, prior to any such change being implemented in the construction or operation of the Development.

The VMP must, so far as is reasonably practicable, be consistent with the CMS, the EMP, the PEMP, the NSP, and the LMP.

Reason: To mitigate disturbance or impact to marine mammals and birds.

15. Operation and Maintenance Programme

The Company must, no later than 6 months prior to the Commissioning of the first WTG or at such a time as agreed with the Scottish Ministers, submit an Operation and Maintenance Programme ("OMP"), in writing, to the Scottish Ministers for their

written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, ACC, SEPA, MCA, NLB, and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

The OMP must set out the procedures and good working practices for operations and the maintenance of the WTG's, substructures, and inter-array cable network of the Development. Environmental sensitivities which may affect the timing of the operation and maintenance activities must be considered in the OMP.

The OMP must, so far as is reasonably practicable, be consistent with the EMP, the PEMP, the VMP, the NSP, the Cable Plan ("CaP") and the LMP.

Reason: To safeguard environmental interests during operation and maintenance of the offshore generating station.

16. Navigational Safety Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Navigational Safety Plan ("NSP"), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with MCA, NLB, SFF and any other navigational advisors or organisations as may be required at the discretion of the Scottish Ministers.

The NSP must include, but not be limited to, the following issues:

- a) navigational safety measures;
- b) construction exclusion zones;
- c) notice(s) to Mariners and Radio Navigation Warnings;
- d) anchoring areas;
- e) temporary construction lighting and marking;
- f) emergency response and coordination arrangements (ERCoP) for the construction, operation and decommissioning phases of the Development and to be in accordance with condition 3.2.1.4 of the marine licence; and
- g) buoyage.

The Company must confirm within the NSP that they have taken into account and adequately addressed all of the recommendations of the MCA in the current Marine Guidance Note 543 ("MGN 543"), and its annexes that may be appropriate to the Development, or any other relevant document which may supersede said guidance prior to approval of the NSP.

Reason: To mitigate the navigational risk to other legitimate users of the sea.

17. Cable Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Cable Plan ("CaP"), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with

SNH, SEPA, MCA, SFF, Esk DSFB, Dee DSFB, and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers. The CaP must be in accordance with the ES and ES Addendum.

The CaP must include, but not be limited to, the following:

- a) the location and cable laying techniques for the ~~inter-array~~ cables;
- b) the results of monitoring or data collection work (including geophysical, geotechnical and benthic surveys) which will help inform cable routing;
- c) technical specification of cables, including a desk based assessment of attenuation of electro-magnetic field strengths and shielding;
- d) a burial risk assessment to ascertain burial depths and, where necessary, alternative protection measures;
- e) methodologies for surveys (e.g. over trawl) of the cables through the operational life of the wind farm where mechanical protection of cables laid on the sea bed is deployed;
- f) methodologies for cable inspection with measures to address and report to the Scottish Ministers any exposure of cables; and
- g) demonstration of avoidance of sensitive periods for relevant bird species during the cable laying works within the intertidal zone.

Any consented cable protection works must ensure existing and future safe navigation is not compromised. Scottish Ministers will accept a maximum of 5% reduction in surrounding depth referenced to Chart Datum.

Reason: To ensure all environmental and navigational issues are considered for the location and construction of the inter array cables.

18. Lighting and Marking Plan

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Lighting and Marking Plan (“LMP”), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with the MCA, NLB, MoD, CAA and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers. The LMP must provide that the Development be lit and marked in accordance with the current CAA and MoD aviation lighting policy and guidance that is in place as at the date of the Scottish Ministers approval of the LMP, or any such other documents that may supersede said guidance prior to the approval of the LMP. The LMP must also detail the navigational lighting requirements detailed in IALA Recommendation O-139 or any other documents that may supersede said guidance in place immediately prior to the approval of the LMP.

The Company must provide the LMP, for information, to ACC, SNH, DGC and any other bodies as may be required at the discretion of the Scottish Ministers.

Reason: To ensure navigational safety and the safe marking and lighting of the offshore generating station.

19. Primary Radar Mitigation Scheme

Prior to any works on the Development commencing above sea level, a Primary Radar Mitigation Scheme setting out measures to be taken to prevent the impairment of the performance of aerodrome navigation aids and the efficiency of air traffic control services at Aberdeen International Airport must be submitted to, and approved in writing by, the Scottish Ministers, in consultation with Aberdeen International Airport Limited.

Reason: *In the interests of aviation safety.*

No whole or part of any turbine shall be erected above sea level until a Primary Radar Mitigation Scheme, as agreed with the Operator, and which has been submitted to and approved, in writing, by the Scottish Ministers has been implemented in full. This is in order to avoid any impacts being caused by the Development upon the Primary Radar of the Operator located at Perwinnes and associated air traffic management operations.

The Development must, thereafter and at all times, be operated fully in accordance with such approved Scheme.

Reason: *To mitigate the impact of the Development on the Primary Radar of the Operator located at Perwinnes and associated air traffic management operations and in the interest of aviation safety.*

No wind turbine, or part thereof, forming part of the Development shall be erected other than in accordance with the approved Primary Radar Mitigation Scheme.

Reason: *In the interests of aviation safety.*

The Development must be constructed, commissioned and operated at all times fully in accordance with the approved Primary Radar Mitigation Scheme.

Reason: *In the interests of aviation safety.*

20. Air Defence Radar Mitigation Scheme

The Company must ensure that no part of any turbine shall be erected above sea level until an Air Defence Radar Mitigation Scheme (“the ADRM Scheme”) has been submitted to and approved, in writing, by the Scottish Ministers. Such approval may only be granted following consultation by the Scottish Ministers with the MOD.

No turbines shall become operational until:

- a) the mitigation measures which the approved ADRM Scheme required to be implemented prior to the operation of the turbines have been implemented; and
- b) any performance criteria specified in the approved ADRM Scheme and which the approved ADRM Scheme requires to have been satisfied prior to

the operation of the turbines have been satisfied.

The Company must, thereafter, comply with all other obligations contained within the approved ADRM Scheme for the duration of the operation of the Development. For the purposes of this condition, the ADRM Scheme means a detailed scheme to mitigate the adverse impacts of the Development on the air defence radar at RAF Buchan and the air surveillance and control operations of the MOD. The ADRM Scheme must set out the appropriate measures to be implemented to that end.

Reason: To mitigate the adverse impact of the Development on air defence radar at Remote Radar Head (RRH) Buchan.

21. Charting requirements

The Company must, prior to the Commencement of the Development and following confirmation of the approved DSLP by the Scottish Ministers (refer to condition 11), provide the positions and maximum heights of the WTGs and construction equipment above 91.4 m measured above LAT to the UKHO for aviation and nautical charting purposes. The Company must, within 1 month of the Final Commissioning of the Development, provide the co-ordinates accurate to three decimal places of minutes of arc for each WTG position and maximum heights of the WTGs to the UKHO for aviation and nautical charting purposes.

Reason: For aviation and navigational safety.

22. Project Environmental Monitoring Programme

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Project Environmental Monitoring Programme (“PEMP”), in writing, to the Scottish Ministers for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with SNH, RSPB Scotland, WDC, Esk DSFB, [Dee DSFB](#), the SWT and any other ecological advisors or organisations as required at the discretion of the Scottish Ministers. The PEMP must be in accordance with the Application, the Environmental Statement (ES) and the Environmental Statement Addendum as it relates to environmental monitoring.

The PEMP must set out measures by which the Company must monitor the environmental impacts of the Development. Monitoring is required throughout the lifespan of the Development where this is deemed necessary by the Scottish Ministers. Lifespan in this context includes pre-construction, construction, operational and decommissioning phases.

The Scottish Ministers must approve all initial methodologies for the above monitoring, in writing, where appropriate, in consultation with the RAG referred to in condition 23 of this consent.

Monitoring must be done in such a way so as to ensure that the data which is collected allows useful and valid comparisons between different phases of the

Development. Monitoring may also serve the purpose of verifying key predictions in the Application, the ES and the ES Addendum. In the event that further potential adverse environmental effects are identified, for which no predictions were made in the Application, the ES or the ES Addendum, the Scottish Ministers may require the Company to undertake additional monitoring.

The PEMP must cover, but not be limited to, the following matters:

- a) pre-construction, construction (if considered appropriate by the Scottish Ministers) and post-construction monitoring or data collection as relevant in terms of the ES and ES Addendum and any subsequent monitoring or data collection for:
 - i) birds. This should include, but not be limited to, a detailed entanglement monitoring and reporting schedule, as well as a post-consent monitoring plan for bird strike;
 - ii) marine mammals. This should include, but not be limited to, a detailed entanglement monitoring and reporting schedule, particularly of load on the moorings from derelict fishing gear; and
 - iii) diadromous fish;
- b) the methodology to record and report noise levels from construction and sound profiles from operational floating turbines to be carried out in relation to marine mammals; and
- c) the participation and contribution to be made by the Company to data collection or monitoring of wider strategic relevance, identified and agreed by the Scottish Ministers, and may include but not necessarily be limited to:
 - i) the avoidance behaviour of breeding seabirds around turbines;
 - ii) flight height distributions of seabirds at wind farm sites; and
 - iii) effects on survival and productivity at relevant breeding colonies.

Any pre-consent monitoring or data collection carried out by the Company to address any of the above issues may be used, in part, to discharge this condition subject to the written approval of the Scottish Ministers.

The PEMP is a live document which will be regularly reviewed by the Scottish Ministers, at timescales to be determined by them to identify the appropriateness of on-going monitoring. Following such reviews, the Scottish Ministers may, in consultation with the RAG, or any other ecological advisors or organisations as required at the discretion of the Scottish Ministers, require the Company to amend the PEMP and submit such an amended PEMP, in writing, to the Scottish Ministers, for their written approval. Such approval may only be granted following consultation by the Scottish Ministers with the RAG, SNH, MSS, RSPB Scotland, Esk DSFB, WDC, SWT and any other ecological advisors or organisations as may be required at the discretion of the Scottish Ministers.

The Company must submit written reports and associated raw data of such monitoring or data collection to the Scottish Ministers at timescales to be determined by them. Subject to any legal restrictions regarding the treatment of the information, the results

will be made publicly available by the Scottish Ministers or by such other party appointed at their discretion.

Reason: To ensure that appropriate and effective monitoring of the impacts of the Development is undertaken.

23. Regional Advisory Group

The Company must participate in any Regional Advisory Group, or any successor group, established by the Scottish Ministers for the purpose of advising the Scottish Ministers on research, monitoring and mitigation programmes for, but not limited to, ornithology, marine mammals, and diadromous fish. The extent and nature of the Company's participation in the Regional Advisory Group must be agreed by the Scottish Ministers.

Reason: To ensure effective environmental monitoring and mitigation is undertaken at a regional scale.

24. Fisheries Management and Mitigation Strategy

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Fisheries Management and Mitigation Strategy ("FMMS"), in writing, to the Scottish Ministers for their written approval. The Company must also join and participate in the FTOWDG-CFWG, or any successor group formed to facilitate commercial fisheries dialogue, to define and finalise the FMMS.

In order to inform the production of the FMMS, the Company must monitor or collect data as relevant and agreed with Scottish Ministers in terms of the ES and ES Addendum and any subsequent monitoring or data collection for:

- i) the impacts on the adjacent coastline;
- ii) the effects on local fishermen; and
- iii) the effects on other users of the sea.

As part of any finalised FMMS, the Company must produce and implement a mitigation strategy for each commercial fishery that can prove to the Scottish Ministers that they would be adversely affected by the Development. The Company must implement all mitigation measures committed to be carried out by the Company within the FMMS. Any contractors, or sub-contractors working for the Company, must co-operate with the fishing industry to ensure the effective implementation of the FMMS.

Reason: To mitigate the impact on commercial fishermen.

25. Environmental Clerk of Works

Prior to the Commencement of the Development, the Company must at its own expense, and with the approval of the Scottish Ministers in consultation with SNH, appoint an independent Environmental Clerk of Works ("ECoW"). The ECoW must

be appointed in time to review and approve the draft version of the first plan or programme submitted under this consent to the Scottish Ministers, and remain in post until agreed by the Scottish Ministers. The terms of appointment must be approved by Scottish Ministers, in consultation with SNH. The terms of the appointment must include, but not be limited to:

- a) quality assurance of final draft versions of all plans and programmes required under this consent;
- b) responsibility for the monitoring and compliance of the consent conditions and the environmental mitigation measures; provision of on-going advice and guidance to the Company in relation to achieving compliance with consent conditions, including but not limited to the conditions relating to the CMS, the EMP, the PEMP, the PS, the CaP and the VMP;
- c) provision of reports on point b) above to the Scottish Ministers at timescales to be determined by them;
- d) inducting and toolbox talks to onsite construction teams on environmental policy and procedures and keeping a record of these;
- e) monitoring that the Development is being constructed according to the plans and this consent, the Application and ES Addendum- and compliance with all relevant legislation;
- f) reviewing and reporting incidents/near misses and reporting any changes in procedures as a result; and
- g) agreement of a communication strategy with the Scottish Ministers.

Reason: To ensure effective monitoring of, and compliance with, the environmental mitigation and management measures associated with the Development.

26. Fisheries Liaison Officer

Prior to the Commencement of the Development, a Fisheries Liaison Officer (“FLO”) must be appointed by the Company and approved, in writing, by the Scottish Ministers following consultation with SFF, the FTOWDG-CFWG or any other advisors or organisations as may be required at the discretion of Scottish Ministers. The FLO must be appointed by the Company for the period from Commencement of the Development until the Final Commissioning of the Development. The identity and credentials of the FLO must be included in the EMP (referred to in condition 13). The FLO must establish and maintain effective communications between the Company, any contractors or sub-contractors, fishermen and other users of the sea during the construction of the Development, and ensure compliance with best practice guidelines whilst doing so.

The responsibilities of the FLO must include, but not be limited to:

- a) establishing and maintaining effective communications between the Company, any contractors or sub-contractors, fishermen and other users of the sea concerning the overall project and any amendments to the CMS and site environmental procedures;
- b) the provision of information relating to the safe operation of fishing activity at the site of the Development; and
- c) ensuring that information is made available and circulated in a timely

manner to minimise interference with fishing operations and other users of the sea.

Reason: To mitigate the impact on commercial fishermen.

27. Marine Archaeology Reporting Protocol

The Company must, no later than 6 months prior to the Commencement of the Development or at such a time as agreed with the Scottish Ministers, submit a Marine Archaeology Reporting Protocol (“MARP”) which sets out what the Company must do on discovering any marine archaeology during the construction, operation, maintenance and monitoring of the Development, in writing, to the Scottish Ministers for their written approval. Such approval may be given only following consultation by the Scottish Ministers with HES and any such advisors as may be required at the discretion of the Scottish Ministers. The MARP must be implemented in full, at all times, by the Company.

Reason: To ensure any discovery of archaeological interest is properly and correctly reported.

28. SpORRAn (Scottish Offshore Renewables Research Framework)

The Company must, to the satisfaction of the Scottish Ministers, participate in the monitoring requirements as laid out in the ‘SpORRAn’ (Scottish Offshore Renewables Research Framework) for Diadromous Fish. The extent and nature of the Company’s participation must be agreed by the Scottish Ministers.

Reason: To ensure effective monitoring of the effects on migratory fish at a local level.

29. Marine Mammal Observer

Prior to the Commencement of the Development, the Company must confirm the appointment of a Marine Mammal Observer (“MMO”). When appointed, the MMO must, as a minimum, maintain a record of any sightings of marine mammals and maintain a record of the action taken to avoid any disturbance being caused to marine mammals during pre-construction and geophysical surveys and construction activities.

Reason: To ensure effective monitoring of and compliance with environmental mitigation measures associated with the Development.

30. Scottish Strategic Marine Environment Group

The Company must participate in any Scottish Strategic Marine Environment Group (“SSMEG”) established by the Scottish Ministers for the purposes of advising the Scottish Ministers on research, monitoring and mitigation programmes for, but not limited to, ornithology, diadromous fish, marine mammals and commercial fish.

Reason: To ensure effective environmental monitoring and mitigation is undertaken at a National scale.

31. Limitation on duration of the Deployment for the 2 MW WTG

The Company must remove the 2 MW WTG, no later than three years from the date of this consent, or in substitution such other period as the Scottish Ministers may hereafter agree and confirm in writing.

If the Company wish to re-deploy the 2 MW WTG following the initial 3 year period, the Company must provide a written request to Scottish Ministers no later than six months before that date or at such as time as agreed with Scottish Ministers. Such approval may only be granted following consultation by the Scottish Ministers with SNH, ACC, AC, HES and any such other advisors or organisations as may be required at the discretion of the Scottish Ministers.

Reason: *To ensure that the Development is carried out in accordance with the approved details.*

ANNEX 3

DEFINITIONS AND GLOSSARY OF TERMS

In this decision letter and in Annex 1 and 2:

“AA” means Appropriate Assessment;

“ADD” means Acoustic Deterrent Device

“Commencement of the Development” means the date on which the first vessel arrives on Site to begin construction;

“Commissioning of the first WTG” means the date on which electricity is first exported to the grid network on a commercial basis from the first WTG forming part of the Development;

“Date of Final Commissioning” means the date on which electricity is exported to the grid on a commercial basis from the last of the wind turbines forming part of the Development erected in accordance with this consent; or (ii) the date falling eighteen] months from the date of First Commissioning.

“Date of First Commissioning” means the date on which electricity is first exported to the grid network on a commercial basis from any of the wind turbines forming part of the Development;

“dSPA” means Draft Special Protection Area;

“ECoW” means Environmental Clerk of Works;

“EIA” means Environmental Impact Assessment;

“EPS” means European Protected Species;

“ERCoP” means Emergency Response & Cooperation Plan;

“ES” means the Environmental Statement submitted to the Scottish Ministers by the Company on 6 July 2015 as part of the Application defined above;

“ES Addendum” means the Environmental Statement Additional Information Addendum submitted to the Scottish Ministers by the Company on 22nd September 2016 as part of the Application as defined above;

“Final Commissioning of the Development” means the date on which all wind turbine generators forming the Development have supplied electricity on a commercial basis to the National Grid, or such earlier date as the Scottish Ministers deem the Development to be complete;

“Final Commissioning of the first Wind Turbine Generator” means the date on which electricity is first exported to the grid network on a commercial basis from any of the

wind turbines forming part of the Development, or such earlier date as the Scottish Ministers deem the first WTG to be complete;

“FLO” means Fisheries Liaison Officer;

“GIS” means Geographic Information System;

“GLVIA” means Guidelines for Landscape and Visual Assessment

“HRA” means Habitats Regulations Appraisal;

“IALA Recommendation O-139” means the International Association of Marine Aids to Navigation and Lighthouse Authorities Recommendation O-139 On the Marking of Man Made Offshore Structures;

“LAT” means Lowest Astronomical Tide;

“LSE” means Likely Significant Effect;

“MGN 543” means the maritime and Coastguard Agency Marine Guidance Note 543 Offshore Renewable Energy Installations (OREI’s) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues;

“MHWS” means Mean High Water Spring tides;

“MLWS” means Mean Low Water Spring tides;

“MMO” means Marine Mammal Observer;

“MW” means megawatt;

“nm” means nautical miles;

“Operator” means NATS (En Route) Plc, incorporated under the Companies Act (4129273) whose registered office is 4000 Parkway, Whiteley, Fareham, Hants PO15 7FL or such other organisation licensed from time to time under sections 5 and 6 of the Transport Act 2000 to provide air traffic services to the relevant managed area (within the meaning of section 40 of that Act).

“Planning Authority” means Aberdeen City Council;

“PLI” means Public Local Inquiry;

“Primary Radar Mitigation Scheme” means a detailed scheme agreed with the Operator which sets out the measures to be taken to avoid at all times the impact of the development on the Perwinnes primary radar and air traffic management operations of the Operator;

“pSPA” means proposed Special Protection Area;

“SAC” means Special Area of Conservation;

“Scottish marine area” has the meaning given in Section 1(1) of the 2010 Act;

“SLVIA” means Seascape, Landscape And Visual Impact Assessment;

“SPA” means Special Protection Area;

“SPP” means Scottish Planning Policy;

“the Application” means the Application letters and Environmental Statement submitted to the Scottish Ministers, by the Company on 23rd March 2016 and the ES Addendum received by the Scottish Ministers on 22nd September 2016 for consent under section 36 of the Electricity Act for the construction and operation of The Kincardine Floating Offshore Windfarm, approximately 15 km south east of Aberdeen and the section 36 Consent Variation and supporting documentation submitted to the Scottish Ministers by The company under section 36C of the Electricity Act on 29th November 2017”;

“the Company” means Kincardine Offshore Windfarm Limited (“KOWL”) (Company Number 475345) having its registered office at Saltire Court, 20 Castle Terrace, Edinburgh, EH1 2EN;

“the Development” means Kincardine Floating Offshore Windfarm, approximately 15 km south east of Aberdeen, as described in **Annex 1** of this letter authorised by this consent and deemed planning permission;

“the Site” means the area outlined in red in the **Figure** attached to this consent at **Annex 1**;

“the Works” means all works relating to the Development below MLWS;

“UKFIM “ means UK's Fisherman's Information Mapping

“WGS84” means the World Geodetic System 1984;

“WTG” means wind turbine generator;

EOWDC means European Offshore Wind Deployment Centre

Organisations and Companies

“AC” means Aberdeenshire Council;

“ACC” means Aberdeen City Council, the nearest onshore Planning Authority;

“CAA” means The Civil Aviation Authority;

“DGC” means Defence Geographic Centre

“Esk DSFB” means Esk District Salmon Fishery Board;

“Dee DSFB” means Dee District Salmon Fisheries Board

“FTOWDG-CFWG” means Forth and Tay Offshore Wind Developers Group – Commercial Fisheries Working Group. A group formed, and set up, to develop the Commercial Fisheries Mitigation Strategy, and as a forum to facilitate on-going dialogue with the commercial fishing industry;

“HES” means Historic Environment Scotland;

“JNCC” means Joint Nature Conservation Committee;

“JRC” means Joint Radio Company;

“MCA” means The Maritime and Coastguard Agency;

“MOD” means Ministry of Defence;

“MS” means Marine Scotland;

“MS-LOT” means Marine Scotland Licensing Operations Team;

“MSS” means Marine Scotland Science;

“NATS” means NATS (En Route) Plc;

“NLB” means The Northern Lighthouse Board;

NnGOWL” means Neart Na Gaoithe Offshore Wind Farm Ltd

“NPF3” means Scotland’s National Planning Framework 3;

“RAG” means the Regional Advisory Group, responsible for overseeing monitoring and mitigation on a regional scale, set up by the Scottish Ministers;

“RSPB Scotland” means The Royal Society for the Protection of Birds Scotland;

“SEPA” means The Scottish Environment Protection Agency;

“SFF” means The Scottish Fishermen’s Federation;

“SG” means The Scottish Government;

“SNH” means the Scottish Natural Heritage;

“SWT” means the Scottish Wildlife Trust;

“UKHO” means United Kingdom Hydrographic Office;

“Vattenfall” means Vattenfall Wind Power Ltd (Company Number 06205750) having its registered office at First Floor, 1 Tudor Street, London, EC4Y 0AH, United Kingdom;

“WDC” means Whale and Dolphin Conservation;

Plans and Programmes

“CaP” means Cable Plan;

“CMS” means Construction Method Statement;

“CoP” means Construction Programme;

“DP” means Decommissioning Programme;

“DS” means Design Statement;

“DSL P” means Design Specification and Layout Plan;

“EMP” means Environmental Management Plan;

“FMMS” means Fisheries Management and Mitigation Strategy;

“LMP” means Lighting and Marking Plan;

“NSP” means Navigational Safety Plan;

“OMP” means Operation and Maintenance Programme;

“PEMP” means Project Environmental Monitoring Programme;

“VMP” means Vessel Management Plan;

“SMP” means Seabird Monitoring Programme

Legislation and Statutory Documents

“Birds Directive” means Council Directive 79/409/EEC of 2nd April 1979 on the conservation of wild birds, as amended and as codified by Directive 2009/147/EC of the European Parliament and of the Council of 30th November 2009;

“Habitats Directive” means Council Directive 92/43/EEC of 21st May 1992 on the conservation of natural habitats and wild fauna and flora (as amended);

“NMP” means the National Marine Plan;

“s.36” means Section 36 of the Electricity Act;

“the 1990 Regulations” means the Electricity (Applications for Consent) Regulations 1990 (as amended);

“the 1994 Regulations” means the Conservation (Natural Habitats, & c.) Regulations 1994 (as amended);

“the 1999 Order” means The Scotland Act 1998 (Transfer of Functions to the Scottish Ministers etc.) Order 1999;

“the 2000 Regulations” means the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2000 (as amended);

“the 2007 Regulations” means the “The Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended);

“the 2009 Act” means the Marine and Coastal Access Act 2009;

“the 2010 Act” means Marine (Scotland) Act 2010 (as amended).

“the 2010 Regulations” means The Conservation of Habitats and Species Regulations 2010; and

“the Electricity Act” means the Electricity Act 1989 (as amended);

“the Habitats Regulations” means the Conservation (Natural Habitats, & c.) Regulations 1994 (as amended) and the Offshore Marine Conservation (Natural Habitats, & c.) Regulations 2007 (as amended);

“the Statement“ means The UK Marine Policy Statement 2011;